FORM 8

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. WELL NAME
Wild 54-3328-22H

2. TYPE OF WELL
Oil Well

3. TYPE OF WORK
DRILL NEW [■] REENTER P&A [ ] DEEPEN [ ] RECOMP [ ]

4. API NUMBER
4301354307

5. NAME OF OPERATOR
XCL AssetCo, LLC

6. OPERATOR PHONE
720-208-8877

7. FIELD NAME
UNDESIGNATED

8. ADDRESS OF OPERATOR
600 N Shepherd Drive, Suite 390, Houston, TX, 77007

9. OPERATOR E-MAIL
blake@xclresources.com

10. UNIT NAME

11. MINERAL LEASE NUMBER
MULTIPLE LEASES

12. MINERAL OWNERSHIP
INDIAN,FEE

13. SURFACE OWNERSHIP
FEE

14. COUNTY
DUCHESNE

15. DATE SPUDDED (SPUD RIG)
03/09/2023

16. DATE SPUDDED (ROTARY RIG)
04/27/2023

17. DATE TOTAL DEPTH REACHED
05/07/2023

18. DATE COMPLETED/ABANDONED
02/22/2024

19. DATE OF FIRST PROD. / INJ.
PROD:04/17/2024 INJ:

20. DEPTH REFERENCE
GROUND LEVEL [ ] KELLY BUSHING [■] DERRICK FLOOR [ ]

21. DEPTH REFERENCE ELEVATION
5409 (US Feet)

22. GRADED GROUND LEVEL ELEVATION
5379 (US Feet)

23. WELLBORE DEVIATION PROFILE
VERTICAL [ ] DIRECTIONAL [ ] HORIZONTAL [■]

24. TOTAL DEPTH
MD 20797 TVD 20797

25. PLUGGED BACK TOTAL DEPTH
MD TVD

26. CURRENT WELL STATUS
Producing

27. LOCATION OF WELL

WELL POSITION	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	UTM EASTING	UTM NORTHING
Surface	460 FSL 304 FEL	SESE	32	2.0 S	2.0 W	U	574377	4456917
Producing Interval Top	131 FSL 2438 FWL	SESW	33	2.0 S	2.0 W	U		
Producing Interval Bottom	140 FNL 2498 FWL	NENW	28	2.0 S	2.0 W	U		
Total Depth	41 FNL 2502 FWL	NENW	28	2.0 S	2.0 W	U		

28. HOLE, CASING AND CEMENT INFORMATION

STRING	HOLE SIZE	CASING O.D.	WEIGHT	GRADE	THREAD	TOP (MD)	BOTTOM (MD)	DV TOOL DEPTH	LEAD TAIL	CEMENT TYPE	SACKS	YIELD	WEIGHT	CEMENT TOP	BASIS FOR TOP
SURF	12.25	9.625	36.0	J-55	LTC	42	2696		L	Class G Cement	1170	1.13	16.0	0	Calculated
INT	8.75	7.0	29.0	P-110	BTC	0	9301		L	Class G Cement	690	2.51	12.0	0	Calculated
									T	Class G Cement	170	1.15	15.8		
PROD	6.125	5.0	18.0	P-110	NT	9076	20763		L	Class F Cement	790	1.0	14.5	9128	Calculated

29. TUBING RECORD

TUBING SIZE	TOP (MD)	BOT (MD)	PACKER DEPTH

30. RETRIEVABLE / TEMPORARY PLUGS

PLUG	DEPTH (MD)	TYPE

31. PERMANENT / ABANDONMENT PLUGS

PLUG	TOP (MD)	BOTTOM (MD)

32. FORMATION DETAILS and STRATIGRAPHIC MARKERS

FR	FORMATION NAME	TOP (MD)	TOP (TVD)	DESCRIPTION, CONTENTS, ETC.
1	GREEN RIVER	4336	4252	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
2	MAHOGANY BENCH	6450	6152	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
3	GARDEN GULCH	8022	7578	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
4	GREEN RIVER - LOWER	8872	8346	
	OIL SHOW? [■] GAS SHOW? [■] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [■] COMMINGLED? [ ]			

33. COMPLETED and TESTED INTERVALS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

FR	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	STIMULATION TREATMENT	INTERVAL STATUS
4	10496	20698	9600	10053	Fracture Stimulated	PRODUCING

34A. PRODUCTION INFORMATION (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

RECEIVED: Aug. 19, 2024

FR	TOP (MD)	BOTTOM (MD)	DATE FIRST PROD.	TEST DATE	HRS. TESTED	TBG. PRESSURE	CSG. PRESSURE	PROD. METHOD	
4	10496	20698	04/17/2024	05/28/2024	24		1012	Flowing	
	TEST PRODUCTION VOLUMES			24-HOUR PRODUCTION RATES			GAS-OIL RATIO	OIL API	GAS BTU
	OIL (BBL)	GAS (MSCF)	WATER (BBL)	OIL (BBL)	GAS (MSCF)	WATER (BBL)			
	1208	1216	1402	1208	1216	1402	1007	0.0	

35. WELL TREATMENTS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

FR	TREATMENT TYPE	TOP (MD)	BOTTOM (MD)	START DATE	END DATE	AMOUNT AND TYPE OF MATERIAL
4	Fracture Stimulation	10496	20698	11/02/2023	01/09/2024	please see attachments

36. LOGS, SURVEYS, AND REPORTS (PDF file of each and LAS file of logs if available are to be submitted.)

REPORTS AND OTHER INFORMATION.

Dx Survey ☒ DST Report ☐ Core Analysis ☐ DOGM Form 7 ☐ Geologic Report ☐ Wellbore Diagram ☐ Other ☒

SUBMITTED PDF LOGS
MEASURED WHILE DRILLING, CEMENT BOND, CALIPER

SUBMITTED LAS LOGS
MEASURED WHILE DRILLING, CEMENT BOND, CALIPER

OGM Official Use Only

37. I hereby certify that the foregoing and attached information is complete as determined from all available records.

NAME	TITLE	DATE
Oaklee Reary	Ops Tech-Regulatory	07/31/2024
SIGNATURE	**PHONE**	**EMAIL**
N/A	435-823-1530	oaklee@xclresources.com

RECEIVED: Aug. 19, 2024

WELL PRE-COMPLETION PLAT

WELL: WILD 54-3328-22H

NAD 83(2011) (*BOTTOM HOLE LOCATION*)
LATITUDE = N40°17'12.69976" (40.2868610°)
LONGITUDE = W110°06'55.11200" (-110.1153089°)

SPC UT C-4302
NORTHING = 7,276,206.800 (us ft)
EASTING = 2,026,685.150 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,459,972.206 (m)
EASTING = 575,200.510 (m)

NAD 83(2011) (*LAST TAKE POINT*)
LATITUDE = N40°17'12.11796" (40.2866994°)
LONGITUDE = W110°06'55.14822" (-110.1153190°)

SPC UT C-4302
NORTHING = 7,276,147.892 (us ft)
EASTING = 2,026,683.255 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,459,954.258 (m)
EASTING = 575,199.834 (m)

NAD 83(2011) (*FIRST TAKE POINT*)
LATITUDE = N40°15'30.80553" (40.2585571°)
LONGITUDE = W110°06'55.94683" (-110.1155408°)

SPC UT C-4302
NORTHING = 7,265,896.552 (us ft)
EASTING = 2,026,780.051 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,456,830.336 (m)
EASTING = 575,212.150 (m)

NAD 83(2011) (*KOP*)
LATITUDE = N40°15'25.62169" (40.2571171°)
LONGITUDE = W110°06'59.67060" (-110.1165752°)

SPC UT C-4302
NORTHING = 7,265,367.608 (us ft)
EASTING = 2,026,499.521 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,456,669.628 (m)
EASTING = 575,125.781 (m)

NAD 83(2011) (*SURFACE LOCATION*)
LATITUDE = N40°15'33.89554" (40.2594154°)
LONGITUDE = W110°07'31.23843" (-110.1253440°)

SPC UT C-4302
NORTHING = 7,266,166.990 (us ft)
EASTING = 2,024,039.660 (us ft)

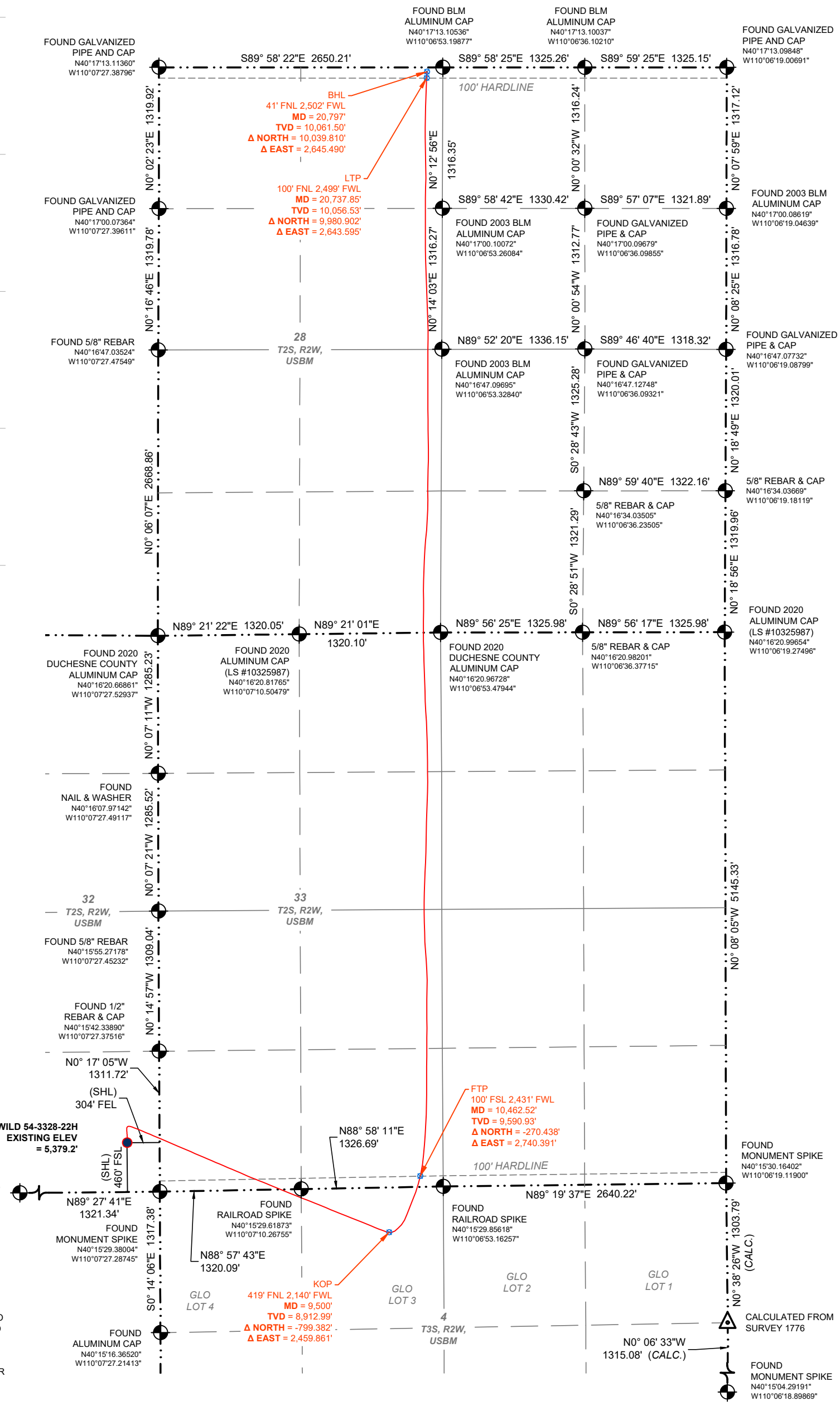
UTM NAD 83 ZONE 12
NORTHING = 4,456,917.338 (m)
EASTING = 574,377.559 (m)

DATUM FOR REPORTED DISTANCES
- **MD** REPORTED IN STATE PLANE DISTANCES
- **TVD** REPORTED IN STATE PLANE DISTANCES
- **Δ NORTH** & **Δ EAST** ARE REPORTED IN STATE PLANE DISTANCES MEASURED TO THE SURFACE HOLE LOCATION (SHL)

***BASIS OF ELEVATION**
SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 32, T.2S., R.2W., U.S.B.&M. NAVD 88 DATUM, GEIOD12B, USING THE UTAH REFERENCE NETWORK SYSTEM. SAID ELEVATION IS 5,390.60 FEET.

LEGEND
- FOUND SECTION CORNER
- SURFACE HOLE LOCATION (SHL)
- AS-DRILLED WELL PATH

DATA SOURCE:
"XCL Resources - WILD 54-3328-22H Wellbore #1.xlsx"
COMPANY: XCL Resources
WELL NAME: WILD 54-3328-22H
SITE: Sprouse 32-4D-22 (Wild-Taparoo Pad)
WELLPATH: Wellbore #1
DESIGN: Wellbore #1
STATE: UTAH
COUNTY: DUCHESNE



NOTES:
1. WELL FOOTAGES ARE MEASURED AT RIGHT ANGLES TO THE SECTION LINE USING LOCAL DISTANCES ROUNDED TO THE NEAREST FOOT.
2. BEARINGS ARE DERIVED FROM G.P.S. OBSERVATIONS AND EQUIPMENT.
3. THE GENERAL LAND OFFICE G.L.O. PLAT WAS USED FOR REFERENCE
4. **AS-DRILLED WELL PATH SHOWN HEREON WAS PLOTTED USING DATA PROVIDED TO OUTLAW ENGINEERING THAT WAS CONVERTED INTO THE LOCAL COORDINATE SYSTEM. THE WELL PATH SHOWN IS TRUE AND ACCURATE ONLY TO THE EXTENT OF THE RELIABILITY OF THE PROVIDED DATA SET.
5. ALL BEARINGS AND DISTANCES SHOWN HEREON ARE MEASURED IN A LOCAL COORDINATE SYSTEM UNLESS OTHERWISE NOTED.

G.P.S. LOCAL SITE PARAMETERS
TRANSVERSE MERCATOR PROJECTION
ORIGIN LATITUDE: N40°18'57.65023"
ORIGIN LONGITUDE: W110°06'18.93129"
PROJECT HEIGHT: 5,300 (usft)
GEOID MODEL: GEOID03 (Conus)

PROFESSIONAL LAND SURVEYOR JARED L. WATSON No. 5047065 10/16/2023 STATE OF UTAH

OUTLAW ENGINEERING INC.
510 West 200 North
Roosevelt, UTAH 84066
(435) 232-4321

CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
REGISTERED LAND SURVEYOR, UTAH PLS #5047065

0 500 1000
SCALE: 1" = 1000'

WELL PRE-COMPLETION PLAT
WELL: WILD 54-3328-22H
PAD LOCATION: SE 1/4 OF THE SE 1/4 OF SECTION 32, T. 2 S., R. 2 W., U.S.B.&M.
DUCHESNE COUNTY, UTAH

DATE SURVEYED: N/A
SURVEYED BY: N/A
DRAWN: 10/16/2023
DRAWN: JLW
SCALE: 1" = 1000'

SHEET NO. 1

XCL Resources

Duchesne County, UT (NAD83-True)
Sprouse 32-4D-22 (Wild-Taparoo Pad)
WILD 54-3328-22H

Wellbore #1

Wellbore #1

Total Directional
"Driven by TOTAL performance"
total

Standard Survey Report

19 May, 2023

Total Report Version 1.10

COMPASS 5000.16 Build 97

RECEIVED: Oct. 02, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 54-3328-22H
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 54-3328-22H	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Project Duchesne County, UT (NAD83-True)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site Sprouse 32-4D-22 (Wild-Taparoo Pad)

Site Position:		**Northing:**	7,266,165.51 usft	**Latitude:**	40.2594139
From:	Lat/Long	**Easting:**	2,023,979.70 usft	**Longitude:**	-110.1255589
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "		

Well WILD 54-3328-22H

Well Position	**+N/-S**	0.00 usft	**Northing:**	7,266,166.99 usft	**Latitude:**	40.2594154
	+E/-W	0.00 usft	**Easting:**	2,024,039.66 usft	**Longitude:**	-110.1253440
Position Uncertainty		0.50 usft	**Wellhead Elevation:**	usft	**Ground Level:**	5,379.00 usft
Grid Convergence:		0.88 °				

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	HDGM2023	2/27/2023	10.48	65.70	51,243.00000000
	HDGM2023	4/11/2023	10.47	65.68	51,230.60000000

Design Wellbore #1

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.00	0.00	0.00	359.96

Survey Program **Date** 5/19/2023

From (usft)	**To (usft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
231.00	2,665.00	Survey #1 (Wellbore #1)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction
2,755.00	20,797.00	Survey #2 (Wellbore #1)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Map Coordinates Northing (usft)	Map Coordinates Easting (usft)	Geo Coordinates Latitude (°)	Geo Coordinates Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	7,266,166.99	2,024,039.66	40.2594154	-110.1253440	0.00	0.00	0.00	0.00
231.00	0.26	156.32	231.00	-0.48	0.21	7,266,166.51	2,024,039.88	40.2594141	-110.1253433	-0.48	0.11	0.11	0.00
322.00	0.35	147.17	322.00	-0.90	0.44	7,266,166.09	2,024,040.12	40.2594130	-110.1253424	-0.90	0.11	0.10	-10.05
413.00	0.28	174.67	413.00	-1.36	0.62	7,266,165.64	2,024,040.30	40.2594117	-110.1253418	-1.36	0.18	-0.08	30.22
503.00	0.31	192.40	503.00	-1.81	0.58	7,266,165.18	2,024,040.27	40.2594105	-110.1253419	-1.81	0.11	0.03	19.70

RECEIVED: Oct. 02, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 54-3328-22H
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 54-3328-22H	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
593.00	0.31	207.74	592.99	-2.27	0.42	7,266,164.73	2,024,040.12	40.2594092	-110.1253425	-2.27	0.09	0.00	17.04
684.00	0.33	232.18	683.99	-2.65	0.10	7,266,164.34	2,024,039.80	40.2594082	-110.1253437	-2.65	0.15	0.02	26.86
776.00	0.31	168.68	775.99	-3.05	-0.06	7,266,163.93	2,024,039.65	40.2594071	-110.1253442	-3.05	0.37	-0.02	-69.02
868.00	0.26	150.13	867.99	-3.48	0.09	7,266,163.51	2,024,039.80	40.2594059	-110.1253437	-3.48	0.11	-0.05	-20.16
957.00	0.53	153.29	956.99	-4.02	0.37	7,266,162.97	2,024,040.10	40.2594044	-110.1253427	-4.02	0.30	0.30	3.55
1,060.00	1.25	11.69	1,059.98	-3.35	0.82	7,266,163.65	2,024,040.53	40.2594063	-110.1253411	-3.35	1.65	0.70	-137.48
1,155.00	3.31	7.54	1,154.90	0.39	1.39	7,266,167.40	2,024,041.04	40.2594165	-110.1253390	0.39	2.17	2.17	-4.37
1,249.00	4.19	9.75	1,248.70	6.46	2.32	7,266,173.48	2,024,041.89	40.2594332	-110.1253357	6.46	0.95	0.94	2.35
1,343.00	3.96	8.32	1,342.46	13.06	3.37	7,266,180.10	2,024,042.84	40.2594513	-110.1253319	13.06	0.27	-0.24	-1.52
1,437.00	3.95	4.45	1,436.24	19.50	4.10	7,266,186.54	2,024,043.46	40.2594690	-110.1253293	19.50	0.28	-0.01	-4.12
1,532.00	4.48	7.05	1,530.98	26.44	4.81	7,266,193.50	2,024,044.06	40.2594880	-110.1253268	26.44	0.59	0.56	2.74
1,626.00	5.30	357.22	1,624.64	34.42	5.05	7,266,201.48	2,024,044.18	40.2595099	-110.1253259	34.42	1.24	0.87	-10.46
1,721.00	5.28	352.60	1,719.23	43.14	4.27	7,266,210.18	2,024,043.27	40.2595339	-110.1253287	43.14	0.45	-0.02	-4.86
1,815.00	5.35	353.24	1,812.83	51.78	3.20	7,266,218.81	2,024,042.06	40.2595576	-110.1253326	51.78	0.10	0.07	0.68
1,910.00	5.18	354.35	1,907.43	60.45	2.25	7,266,227.46	2,024,040.99	40.2595814	-110.1253359	60.45	0.21	-0.18	1.17
2,004.00	5.23	355.96	2,001.04	68.94	1.53	7,266,235.94	2,024,040.14	40.2596047	-110.1253385	68.94	0.16	0.05	1.71
2,099.00	5.08	355.19	2,095.66	77.45	0.88	7,266,244.44	2,024,039.35	40.2596280	-110.1253409	77.45	0.17	-0.16	-0.81
2,193.00	4.86	356.44	2,189.30	85.57	0.28	7,266,252.55	2,024,038.63	40.2596503	-110.1253430	85.57	0.26	-0.23	1.33
2,288.00	4.51	357.35	2,283.99	93.32	-0.14	7,266,260.29	2,024,038.09	40.2596716	-110.1253445	93.32	0.38	-0.37	0.96
2,382.00	4.45	356.64	2,377.70	100.65	-0.53	7,266,267.61	2,024,037.59	40.2596917	-110.1253459	100.65	0.09	-0.06	-0.76
2,476.00	4.11	353.73	2,471.44	107.64	-1.11	7,266,274.59	2,024,036.90	40.2597109	-110.1253480	107.64	0.43	-0.36	-3.10
2,571.00	4.78	356.57	2,566.15	114.98	-1.72	7,266,281.92	2,024,036.18	40.2597311	-110.1253502	114.98	0.74	0.71	2.99
2,665.00	4.88	357.71	2,659.82	122.88	-2.11	7,266,289.81	2,024,035.66	40.2597527	-110.1253516	122.88	0.15	0.11	1.21
2,755.00	4.67	358.75	2,749.51	130.37	-2.35	7,266,297.30	2,024,035.31	40.2597733	-110.1253524	130.37	0.25	-0.23	1.16
2,849.00	4.88	12.84	2,843.18	138.10	-1.54	7,266,305.03	2,024,036.00	40.2597945	-110.1253495	138.10	1.26	0.22	14.99
2,943.00	5.48	34.16	2,936.81	145.71	1.87	7,266,312.70	2,024,039.29	40.2598154	-110.1253373	145.71	2.13	0.64	22.68
3,038.00	5.72	65.29	3,031.37	151.44	8.72	7,266,318.53	2,024,046.05	40.2598311	-110.1253128	151.44	3.17	0.25	32.77
3,132.00	7.30	90.76	3,124.78	153.32	18.95	7,266,320.57	2,024,056.25	40.2598363	-110.1252761	153.31	3.46	1.68	27.10
3,226.00	9.48	104.50	3,217.78	151.30	32.42	7,266,318.76	2,024,069.75	40.2598308	-110.1252279	151.28	3.14	2.32	14.62
3,321.00	11.49	108.47	3,311.19	146.35	48.97	7,266,314.06	2,024,086.37	40.2598172	-110.1251686	146.31	2.25	2.12	4.18
3,415.00	13.77	110.50	3,402.91	139.46	68.33	7,266,307.47	2,024,105.84	40.2597983	-110.1250992	139.41	2.47	2.43	2.16
3,509.00	15.91	111.37	3,493.77	130.85	90.81	7,266,299.21	2,024,128.44	40.2597746	-110.1250186	130.79	2.29	2.28	0.93
3,603.00	18.39	112.56	3,583.59	120.46	116.50	7,266,289.22	2,024,154.29	40.2597461	-110.1249266	120.38	2.66	2.64	1.27
3,697.00	20.65	113.07	3,672.18	108.28	145.45	7,266,277.48	2,024,183.42	40.2597127	-110.1248229	108.18	2.41	2.40	0.54
3,792.00	23.10	112.97	3,760.33	94.44	178.03	7,266,264.14	2,024,216.20	40.2596747	-110.1247062	94.31	2.58	2.58	-0.11
3,886.00	24.84	113.07	3,846.22	79.51	213.17	7,266,249.75	2,024,251.57	40.2596337	-110.1245802	79.36	1.85	1.85	0.11
3,980.00	25.12	112.71	3,931.43	64.07	249.74	7,266,234.88	2,024,288.37	40.2595913	-110.1244492	63.89	0.34	0.30	-0.38
4,074.00	25.01	113.41	4,016.58	48.47	286.38	7,266,219.85	2,024,325.24	40.2595485	-110.1243179	48.27	0.34	-0.12	0.74

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 54-3328-22H
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 54-3328-22H	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,168.00	24.99	112.92	4,101.77	32.84	322.90	7,266,204.78	2,024,362.00	40.2595056	-110.1241871	32.61	0.22	-0.02	-0.52
4,263.00	26.15	112.82	4,187.46	16.91	360.68	7,266,189.43	2,024,400.02	40.2594618	-110.1240517	16.65	1.22	1.22	-0.11
4,357.00	26.98	112.81	4,271.54	0.61	399.43	7,266,173.73	2,024,439.01	40.2594171	-110.1239129	0.33	0.88	0.88	-0.01
4,451.00	26.66	113.71	4,355.43	-16.14	438.40	7,266,157.59	2,024,478.22	40.2593711	-110.1237733	-16.45	0.55	-0.34	0.96
4,545.00	26.73	113.51	4,439.41	-33.05	477.09	7,266,141.27	2,024,517.17	40.2593247	-110.1236346	-33.39	0.12	0.07	-0.21
4,640.00	27.15	113.19	4,524.10	-50.11	516.61	7,266,124.82	2,024,556.94	40.2592779	-110.1234930	-50.47	0.47	0.44	-0.34
4,734.00	27.15	113.01	4,607.74	-66.94	556.06	7,266,108.60	2,024,596.65	40.2592317	-110.1233517	-67.33	0.09	0.00	-0.19
4,828.00	27.19	112.88	4,691.37	-83.67	595.59	7,266,092.48	2,024,636.42	40.2591857	-110.1232101	-84.09	0.08	0.04	-0.14
4,923.00	27.00	113.26	4,775.94	-100.63	635.40	7,266,076.14	2,024,676.48	40.2591392	-110.1230674	-101.07	0.27	-0.20	0.40
5,017.00	27.04	112.97	4,859.68	-117.39	674.67	7,266,059.98	2,024,716.01	40.2590932	-110.1229267	-117.86	0.15	0.04	-0.31
5,111.00	27.06	112.88	4,943.40	-134.05	714.05	7,266,043.94	2,024,755.63	40.2590475	-110.1227856	-134.54	0.05	0.02	-0.10
5,205.00	26.99	113.39	5,027.14	-150.83	753.32	7,266,027.77	2,024,795.16	40.2590014	-110.1226449	-151.35	0.26	-0.07	0.54
5,300.00	26.22	113.00	5,112.08	-167.58	792.43	7,266,011.61	2,024,834.51	40.2589554	-110.1225048	-168.14	0.83	-0.81	-0.41
5,394.00	25.86	114.01	5,196.53	-184.04	830.27	7,265,995.74	2,024,872.60	40.2589102	-110.1223692	-184.62	0.61	-0.38	1.07
5,488.00	25.76	112.84	5,281.16	-200.31	867.82	7,265,980.05	2,024,910.39	40.2588656	-110.1222347	-200.92	0.55	-0.11	-1.24
5,583.00	25.58	112.97	5,366.78	-216.33	905.73	7,265,964.62	2,024,948.54	40.2588216	-110.1220989	-216.96	0.20	-0.19	0.14
5,677.00	25.71	112.86	5,451.52	-232.17	943.20	7,265,949.36	2,024,986.25	40.2587781	-110.1219646	-232.83	0.15	0.14	-0.12
5,772.00	25.89	112.84	5,537.05	-248.22	981.30	7,265,933.89	2,025,024.59	40.2587340	-110.1218281	-248.91	0.19	0.19	-0.02
5,866.00	25.46	113.12	5,621.77	-264.12	1,018.80	7,265,918.57	2,025,062.32	40.2586904	-110.1216938	-264.83	0.48	-0.46	0.30
5,960.00	25.03	113.47	5,706.79	-279.98	1,055.62	7,265,903.29	2,025,099.38	40.2586469	-110.1215618	-280.71	0.48	-0.46	0.37
6,055.00	25.19	113.74	5,792.81	-296.12	1,092.56	7,265,887.71	2,025,136.56	40.2586025	-110.1214295	-296.88	0.21	0.17	0.28
6,150.00	25.31	112.99	5,878.74	-312.19	1,129.76	7,265,872.22	2,025,174.00	40.2585584	-110.1212962	-312.98	0.36	0.13	-0.79
6,244.00	23.99	111.90	5,964.17	-327.17	1,165.99	7,265,857.80	2,025,210.46	40.2585173	-110.1211664	-327.98	1.49	-1.40	-1.16
6,338.00	24.00	112.14	6,050.05	-341.50	1,201.43	7,265,844.02	2,025,246.11	40.2584780	-110.1210394	-342.34	0.10	0.01	0.26
6,433.00	23.68	111.84	6,136.94	-355.88	1,237.03	7,265,830.19	2,025,281.92	40.2584385	-110.1209119	-356.74	0.36	-0.34	-0.32
6,527.00	24.26	111.77	6,222.83	-370.06	1,272.49	7,265,816.55	2,025,317.59	40.2583995	-110.1207848	-370.95	0.62	0.62	-0.07
6,621.00	24.48	112.74	6,308.46	-384.75	1,308.38	7,265,802.42	2,025,353.71	40.2583592	-110.1206562	-385.66	0.49	0.23	1.03
6,716.00	24.66	112.82	6,394.86	-400.05	1,344.80	7,265,787.68	2,025,390.35	40.2583172	-110.1205257	-400.98	0.19	0.19	0.08
6,810.00	24.20	112.86	6,480.44	-415.14	1,380.63	7,265,773.15	2,025,426.41	40.2582758	-110.1203974	-416.10	0.49	-0.49	0.04
6,904.00	25.04	112.49	6,565.89	-430.23	1,416.76	7,265,758.61	2,025,462.77	40.2582344	-110.1202679	-431.22	0.91	0.89	-0.39
6,998.00	24.86	111.82	6,651.12	-445.18	1,453.49	7,265,744.22	2,025,499.71	40.2581933	-110.1201363	-446.20	0.36	-0.19	-0.71
7,093.00	25.17	111.96	6,737.21	-460.16	1,490.76	7,265,729.82	2,025,537.21	40.2581522	-110.1200028	-461.20	0.33	0.33	0.15
7,187.00	24.94	110.89	6,822.37	-474.70	1,527.82	7,265,715.85	2,025,574.48	40.2581123	-110.1198700	-475.77	0.54	-0.24	-1.14
7,282.00	25.28	111.96	6,908.39	-489.43	1,565.34	7,265,701.71	2,025,612.23	40.2580718	-110.1197356	-490.52	0.60	0.36	1.13
7,376.00	25.09	111.83	6,993.45	-504.35	1,602.46	7,265,687.36	2,025,649.56	40.2580309	-110.1196026	-505.47	0.21	-0.20	-0.14
7,471.00	24.75	111.64	7,079.61	-519.17	1,639.64	7,265,673.11	2,025,686.97	40.2579902	-110.1194694	-520.32	0.37	-0.36	-0.20
7,565.00	25.00	111.65	7,164.89	-533.76	1,676.39	7,265,659.10	2,025,723.94	40.2579501	-110.1193377	-534.93	0.27	0.27	0.01

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 54-3328-22H
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 54-3328-22H	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,659.00	25.27	111.84	7,249.99	-548.55	1,713.48	7,265,644.88	2,025,761.24	40.2579095	-110.1192048	-549.74	0.30	0.29	0.20
7,754.00	25.16	111.84	7,335.93	-563.60	1,751.04	7,265,630.40	2,025,799.03	40.2578682	-110.1190703	-564.83	0.12	-0.12	0.00
7,848.00	25.24	111.74	7,420.99	-578.46	1,788.21	7,265,616.12	2,025,836.42	40.2578274	-110.1189371	-579.71	0.10	0.09	-0.11
7,942.00	25.06	112.19	7,506.08	-593.40	1,825.26	7,265,601.75	2,025,873.69	40.2577864	-110.1188044	-594.68	0.28	-0.19	0.48
8,037.00	25.15	112.59	7,592.10	-608.76	1,862.53	7,265,586.97	2,025,911.19	40.2577442	-110.1186708	-610.06	0.20	0.09	0.42
8,130.00	25.24	112.16	7,676.25	-623.83	1,899.13	7,265,572.47	2,025,948.02	40.2577029	-110.1185397	-625.15	0.22	0.10	-0.46
8,225.00	25.35	111.69	7,762.15	-638.98	1,936.79	7,265,557.89	2,025,985.90	40.2576612	-110.1184048	-640.33	0.24	0.12	-0.49
8,319.00	25.88	111.43	7,846.91	-653.91	1,974.59	7,265,543.54	2,026,023.92	40.2576202	-110.1182694	-655.29	0.58	0.56	-0.28
8,413.00	25.40	111.50	7,931.65	-668.80	2,012.44	7,265,529.24	2,026,061.99	40.2575794	-110.1181337	-670.20	0.51	-0.51	0.07
8,508.00	25.23	112.51	8,017.53	-684.02	2,050.10	7,265,514.60	2,026,099.88	40.2575376	-110.1179988	-685.45	0.49	-0.18	1.06
8,602.00	25.34	112.40	8,102.52	-699.35	2,087.21	7,265,499.84	2,026,137.21	40.2574955	-110.1178659	-700.81	0.13	0.12	-0.12
8,697.00	25.82	111.77	8,188.21	-714.77	2,125.21	7,265,485.01	2,026,175.45	40.2574532	-110.1177297	-716.26	0.58	0.51	-0.66
8,791.00	26.13	110.85	8,272.72	-729.73	2,163.57	7,265,470.64	2,026,214.03	40.2574121	-110.1175923	-731.24	0.54	0.33	-0.98
8,885.00	25.16	112.20	8,357.46	-744.65	2,201.41	7,265,456.31	2,026,252.10	40.2573711	-110.1174567	-746.19	1.20	-1.03	1.44
8,979.00	25.17	112.11	8,442.53	-759.72	2,238.43	7,265,441.81	2,026,289.34	40.2573297	-110.1173241	-761.29	0.04	0.01	-0.10
9,074.00	25.17	112.52	8,528.51	-775.07	2,275.81	7,265,427.04	2,026,326.95	40.2572876	-110.1171902	-776.65	0.18	0.00	0.43
9,169.00	25.29	112.45	8,614.45	-790.55	2,313.23	7,265,412.13	2,026,364.60	40.2572451	-110.1170561	-792.17	0.13	0.13	-0.07
9,263.00	25.84	111.99	8,699.25	-805.89	2,350.78	7,265,397.38	2,026,402.38	40.2572030	-110.1169216	-807.53	0.62	0.59	-0.49
9,309.00	26.04	111.11	8,740.61	-813.28	2,369.50	7,265,390.28	2,026,421.20	40.2571827	-110.1168545	-814.93	0.94	0.43	-1.91
9,354.00	26.39	110.35	8,780.99	-820.32	2,388.09	7,265,383.53	2,026,439.90	40.2571634	-110.1167879	-821.98	1.08	0.78	-1.69
9,448.00	25.30	109.69	8,865.58	-834.35	2,426.59	7,265,370.09	2,026,478.60	40.2571249	-110.1166500	-836.04	1.20	-1.16	-0.70
9,542.00	23.63	84.79	8,951.37	-839.42	2,464.36	7,265,365.60	2,026,516.45	40.2571109	-110.1165146	-841.14	11.04	-1.78	-26.49
9,636.00	27.94	51.39	9,036.43	-823.88	2,500.54	7,265,381.69	2,026,552.38	40.2571536	-110.1163850	-825.62	15.90	4.59	-35.53
9,730.00	24.57	47.34	9,120.73	-796.88	2,532.13	7,265,409.17	2,026,583.55	40.2572277	-110.1162718	-798.65	4.06	-3.59	-4.31
9,824.00	28.80	42.61	9,204.71	-766.96	2,561.85	7,265,439.54	2,026,612.80	40.2573098	-110.1161653	-768.75	5.03	4.50	-5.03
9,918.00	38.62	25.21	9,282.99	-723.55	2,589.80	7,265,483.38	2,026,640.09	40.2574290	-110.1160652	-725.35	14.56	10.45	-18.51
10,012.00	41.18	21.81	9,355.10	-668.26	2,613.80	7,265,539.02	2,026,663.23	40.2575807	-110.1159792	-670.08	3.58	2.72	-3.62
10,107.00	48.95	19.94	9,422.15	-605.45	2,637.68	7,265,602.19	2,026,686.14	40.2577531	-110.1158936	-607.29	8.30	8.18	-1.97
10,201.00	55.20	24.22	9,479.92	-536.84	2,665.63	7,265,671.21	2,026,713.03	40.2579414	-110.1157934	-538.71	7.55	6.65	4.55
10,295.00	62.97	18.11	9,528.21	-461.69	2,694.54	7,265,746.79	2,026,740.78	40.2581477	-110.1156898	-463.57	9.97	8.27	-6.50
10,343.00	65.04	16.82	9,549.25	-420.53	2,707.48	7,265,788.14	2,026,753.09	40.2582607	-110.1156434	-422.42	4.95	4.32	-2.70
Crossed Section (0' FSL, 2401' FWL)													
10,390.00	67.08	15.59	9,568.32	-379.29	2,719.47	7,265,829.56	2,026,764.44	40.2583739	-110.1156005	-381.18	4.95	4.34	-2.61
10,455.00	73.62	13.42	9,590.16	-320.05	2,734.77	7,265,889.02	2,026,778.82	40.2585365	-110.1155456	-321.96	10.55	10.07	-3.34
Crossed Hardline (100' FSL, 2428' FWL)													
10,484.00	76.55	12.50	9,597.63	-292.75	2,741.05	7,265,916.42	2,026,784.68	40.2586114	-110.1155231	-294.66	10.55	10.09	-3.17
10,578.00	84.20	8.62	9,613.34	-201.72	2,757.98	7,266,007.69	2,026,800.21	40.2588613	-110.1154624	-203.64	9.10	8.14	-4.13
10,672.00	86.05	4.81	9,621.33	-108.72	2,768.93	7,266,100.84	2,026,809.73	40.2591166	-110.1154231	-110.66	4.49	1.97	-4.05

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 54-3328-22H
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 54-3328-22H	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,766.00	88.60	4.45	9,625.71	-15.14	2,776.51	7,266,194.52	2,026,815.87	40.2593735	-110.1153960	-17.08	2.74	2.71	-0.38
10,860.00	85.35	4.04	9,630.67	78.46	2,783.45	7,266,288.21	2,026,821.38	40.2596304	-110.1153710	76.52	3.48	-3.46	-0.44
10,954.00	87.54	2.53	9,636.50	172.12	2,788.83	7,266,381.93	2,026,825.31	40.2598875	-110.1153517	170.17	2.83	2.33	-1.61
11,047.00	85.35	2.18	9,642.27	264.85	2,792.64	7,266,474.70	2,026,827.70	40.2601420	-110.1153380	262.90	2.38	-2.35	-0.38
11,136.00	84.03	1.46	9,650.50	353.42	2,795.46	7,266,563.30	2,026,829.15	40.2603851	-110.1153279	351.47	1.69	-1.48	-0.81
11,226.00	84.67	0.17	9,659.37	442.98	2,796.73	7,266,652.86	2,026,829.05	40.2606310	-110.1153233	441.02	1.59	0.71	-1.43
11,315.00	86.55	359.75	9,666.18	531.71	2,796.67	7,266,741.57	2,026,827.62	40.2608745	-110.1153235	529.76	2.16	2.11	-0.47
11,406.00	87.51	359.98	9,670.89	622.59	2,796.45	7,266,832.43	2,026,826.01	40.2611240	-110.1153242	620.63	1.08	1.05	0.25
11,497.00	85.85	0.80	9,676.16	713.43	2,797.07	7,266,923.26	2,026,825.23	40.2613733	-110.1153220	711.47	2.03	-1.82	0.90
11,587.00	87.14	0.54	9,681.67	803.25	2,798.12	7,267,013.08	2,026,824.90	40.2616199	-110.1153182	801.30	1.46	1.43	-0.29
11,677.00	88.18	359.77	9,685.34	893.17	2,798.36	7,267,102.99	2,026,823.76	40.2618667	-110.1153173	891.22	1.44	1.16	-0.86
11,765.00	89.08	1.30	9,687.44	981.14	2,799.19	7,267,190.96	2,026,823.23	40.2621082	-110.1153143	979.19	2.02	1.02	1.74
11,854.00	87.68	359.32	9,689.96	1,070.10	2,799.67	7,267,279.90	2,026,822.35	40.2623524	-110.1153125	1,068.14	2.72	-1.57	-2.22
11,943.00	86.89	359.67	9,694.18	1,158.99	2,798.88	7,267,368.77	2,026,820.20	40.2625964	-110.1153153	1,157.04	0.97	-0.89	0.39
12,032.00	87.03	359.46	9,698.90	1,247.87	2,798.21	7,267,457.61	2,026,818.16	40.2628404	-110.1153177	1,245.91	0.28	0.16	-0.24
12,122.00	87.73	0.91	9,703.01	1,337.77	2,798.50	7,267,547.50	2,026,817.07	40.2630871	-110.1153166	1,335.81	1.79	0.78	1.61
12,211.00	87.23	2.15	9,706.92	1,426.65	2,800.87	7,267,636.40	2,026,818.08	40.2633311	-110.1153081	1,424.69	1.50	-0.56	1.39
12,301.00	87.73	358.98	9,710.88	1,516.55	2,801.76	7,267,726.30	2,026,817.58	40.2635779	-110.1153048	1,514.59	3.56	0.56	-3.52
12,391.00	85.38	357.52	9,716.29	1,606.33	2,799.02	7,267,816.02	2,026,813.46	40.2638243	-110.1153146	1,604.38	3.07	-2.61	-1.62
12,481.00	89.44	356.16	9,720.36	1,696.08	2,794.06	7,267,905.68	2,026,807.12	40.2640707	-110.1153324	1,694.13	4.76	4.51	-1.51
12,572.00	88.94	354.54	9,721.64	1,786.77	2,786.69	7,267,996.24	2,026,798.36	40.2643196	-110.1153588	1,784.82	1.86	-0.55	-1.78
12,661.00	89.75	357.48	9,722.66	1,875.54	2,780.49	7,268,084.89	2,026,790.80	40.2645633	-110.1153809	1,873.60	3.43	0.91	3.30
12,750.00	88.71	359.18	9,723.86	1,964.49	2,777.90	7,268,173.79	2,026,786.84	40.2648075	-110.1153902	1,962.55	2.24	-1.17	1.91
12,840.00	87.42	357.90	9,726.90	2,054.40	2,775.61	7,268,263.65	2,026,783.17	40.2650543	-110.1153983	2,052.47	2.02	-1.43	-1.42
12,935.00	87.48	359.38	9,731.12	2,149.28	2,773.36	7,268,358.47	2,026,779.46	40.2653147	-110.1154064	2,147.34	1.56	0.06	1.56
13,029.00	87.62	0.87	9,735.14	2,243.19	2,773.56	7,268,452.37	2,026,778.22	40.2655725	-110.1154056	2,241.25	1.59	0.15	1.59
13,123.00	87.51	1.62	9,739.13	2,337.08	2,775.60	7,268,546.28	2,026,778.82	40.2658302	-110.1153982	2,335.15	0.81	-0.12	0.80
13,217.00	86.61	1.82	9,743.96	2,430.92	2,778.42	7,268,640.13	2,026,780.19	40.2660878	-110.1153881	2,428.98	0.98	-0.96	0.21
13,311.00	86.25	2.70	9,749.81	2,524.66	2,782.12	7,268,733.92	2,026,782.45	40.2663451	-110.1153748	2,522.72	1.01	-0.38	0.94
13,405.00	85.43	3.23	9,756.63	2,618.29	2,786.97	7,268,827.60	2,026,785.86	40.2666021	-110.1153574	2,616.34	1.04	-0.87	0.56
13,500.00	84.45	1.20	9,765.01	2,712.84	2,790.63	7,268,922.19	2,026,788.07	40.2668617	-110.1153443	2,710.89	2.37	-1.03	-2.14
13,594.00	87.98	0.62	9,771.21	2,806.61	2,792.12	7,269,015.96	2,026,788.11	40.2671191	-110.1153389	2,804.66	3.81	3.76	-0.62
13,687.00	88.26	0.71	9,774.26	2,899.55	2,793.19	7,269,108.90	2,026,787.76	40.2673742	-110.1153350	2,897.60	0.32	0.30	0.10
13,781.00	88.21	1.57	9,777.16	2,993.49	2,795.06	7,269,202.85	2,026,788.19	40.2676320	-110.1153283	2,991.53	0.92	-0.05	0.91
13,875.00	87.26	1.66	9,780.87	3,087.37	2,797.71	7,269,296.76	2,026,789.39	40.2678898	-110.1153187	3,085.42	1.02	-1.01	0.10
13,969.00	88.15	3.64	9,784.64	3,181.19	2,802.05	7,269,390.63	2,026,792.29	40.2681473	-110.1153031	3,179.24	2.31	0.95	2.11
14,063.00	85.63	0.85	9,789.74	3,274.97	2,805.73	7,269,484.44	2,026,794.53	40.2684047	-110.1152899	3,273.01	4.00	-2.68	-2.97
14,157.00	90.42	359.98	9,792.98	3,368.88	2,806.41	7,269,578.35	2,026,793.76	40.2686625	-110.1152874	3,366.92	5.18	5.10	-0.93

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 54-3328-22H
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 54-3328-22H	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,252.00	88.74	359.23	9,793.67	3,463.87	2,805.76	7,269,673.31	2,026,791.65	40.2689232	-110.1152897	3,461.91	1.94	-1.77	-0.79
14,346.00	87.26	359.49	9,796.95	3,557.80	2,804.71	7,269,767.21	2,026,789.16	40.2691811	-110.1152935	3,555.85	1.60	-1.57	0.28
14,440.00	87.45	359.30	9,801.29	3,651.70	2,803.72	7,269,861.07	2,026,786.72	40.2694388	-110.1152970	3,649.74	0.29	0.20	-0.20
14,534.00	87.59	358.05	9,805.36	3,745.58	2,801.54	7,269,954.90	2,026,783.11	40.2696965	-110.1153047	3,743.63	1.34	0.15	-1.33
14,627.00	87.73	358.27	9,809.16	3,838.46	2,798.56	7,270,047.71	2,026,778.70	40.2699515	-110.1153154	3,836.50	0.28	0.15	0.24
14,721.00	86.50	357.11	9,813.89	3,932.26	2,794.78	7,270,141.44	2,026,773.48	40.2702089	-110.1153289	3,930.31	1.80	-1.31	-1.23
14,815.00	85.35	355.89	9,820.57	4,025.84	2,789.05	7,270,234.92	2,026,766.32	40.2704658	-110.1153494	4,023.90	1.78	-1.22	-1.30
14,910.00	88.80	358.28	9,825.41	4,120.58	2,784.23	7,270,329.56	2,026,760.04	40.2707259	-110.1153666	4,118.63	4.42	3.63	2.52
15,004.00	88.66	358.42	9,827.50	4,214.51	2,781.53	7,270,423.44	2,026,755.89	40.2709837	-110.1153763	4,212.57	0.21	-0.15	0.15
15,098.00	88.54	358.75	9,829.79	4,308.46	2,779.21	7,270,517.33	2,026,752.13	40.2712416	-110.1153845	4,306.52	0.37	-0.13	0.35
15,192.00	86.08	356.76	9,834.21	4,402.27	2,775.53	7,270,611.06	2,026,747.01	40.2714991	-110.1153977	4,400.33	3.36	-2.62	-2.12
15,286.00	88.85	359.58	9,838.36	4,496.11	2,772.53	7,270,704.84	2,026,742.57	40.2717567	-110.1154084	4,494.17	4.20	2.95	3.00
15,381.00	86.89	357.27	9,841.90	4,591.00	2,769.93	7,270,799.67	2,026,738.51	40.2720172	-110.1154177	4,589.06	3.19	-2.06	-2.43
15,475.00	88.91	359.24	9,845.34	4,684.88	2,767.07	7,270,893.49	2,026,734.21	40.2722749	-110.1154279	4,682.95	3.00	2.15	2.10
15,539.00	87.27	359.66	9,847.48	4,748.84	2,766.46	7,270,957.43	2,026,732.61	40.2724504	-110.1154301	4,746.91	2.65	-2.57	0.66
Crossed Section (0' FSL, 2479' FWL)													
15,570.00	86.47	359.87	9,849.17	4,779.79	2,766.33	7,270,988.38	2,026,732.01	40.2725354	-110.1154305	4,777.86	2.65	-2.57	0.66
15,664.00	87.82	1.76	9,853.85	4,873.66	2,767.67	7,271,082.25	2,026,731.90	40.2727931	-110.1154257	4,871.73	2.47	1.44	2.01
15,758.00	87.45	359.92	9,857.73	4,967.57	2,769.04	7,271,176.15	2,026,731.84	40.2730508	-110.1154207	4,965.63	1.99	-0.39	-1.96
15,853.00	86.58	358.90	9,862.68	5,062.43	2,768.07	7,271,270.98	2,026,729.40	40.2733112	-110.1154242	5,060.50	1.41	-0.92	-1.07
15,947.00	87.56	0.17	9,867.48	5,156.30	2,767.31	7,271,364.83	2,026,727.20	40.2735689	-110.1154269	5,154.37	1.71	1.04	1.35
16,041.00	87.59	2.04	9,871.46	5,250.20	2,769.12	7,271,458.73	2,026,727.57	40.2738266	-110.1154203	5,248.26	1.99	0.03	1.99
16,135.00	86.67	1.09	9,876.17	5,344.04	2,771.68	7,271,552.60	2,026,728.69	40.2740842	-110.1154111	5,342.11	1.41	-0.98	-1.01
16,229.00	87.37	2.65	9,881.05	5,437.86	2,774.74	7,271,646.44	2,026,730.31	40.2743418	-110.1154001	5,435.92	1.82	0.74	1.66
16,323.00	87.31	3.13	9,885.42	5,531.64	2,779.48	7,271,740.28	2,026,733.60	40.2745992	-110.1153831	5,529.70	0.51	-0.06	0.51
16,417.00	87.42	6.76	9,889.74	5,625.18	2,787.57	7,271,833.92	2,026,740.26	40.2748559	-110.1153540	5,623.23	3.86	0.12	3.86
16,511.00	87.00	4.51	9,894.32	5,718.60	2,796.79	7,271,927.47	2,026,748.04	40.2751124	-110.1153210	5,716.65	2.43	-0.45	-2.39
16,606.00	86.47	2.33	9,899.73	5,813.28	2,802.45	7,272,022.21	2,026,752.24	40.2753722	-110.1153007	5,811.32	2.36	-0.56	-2.29
16,700.00	88.80	2.56	9,903.61	5,907.10	2,806.45	7,272,116.08	2,026,754.80	40.2756298	-110.1152863	5,905.14	2.49	2.48	0.24
16,794.00	87.31	359.03	9,906.80	6,001.02	2,807.76	7,272,210.00	2,026,754.66	40.2758876	-110.1152815	5,999.06	4.07	-1.59	-3.76
16,888.00	87.51	0.08	9,911.04	6,094.92	2,807.03	7,272,303.88	2,026,752.49	40.2761454	-110.1152841	6,092.96	1.14	0.21	1.12
16,983.00	87.79	1.58	9,914.94	6,189.83	2,808.41	7,272,398.79	2,026,752.41	40.2764059	-110.1152792	6,187.87	1.60	0.29	1.58
17,077.00	86.47	1.60	9,919.65	6,283.67	2,811.01	7,272,492.65	2,026,753.57	40.2766635	-110.1152698	6,281.71	1.40	-1.40	0.02
17,171.00	87.87	1.29	9,924.29	6,377.53	2,813.38	7,272,586.52	2,026,754.50	40.2769211	-110.1152613	6,375.56	1.53	1.49	-0.33
17,265.00	87.40	358.52	9,928.17	6,471.44	2,813.22	7,272,680.41	2,026,752.90	40.2771789	-110.1152618	6,469.47	2.99	-0.50	-2.95
17,359.00	87.28	359.25	9,932.53	6,565.32	2,811.39	7,272,774.25	2,026,749.63	40.2774366	-110.1152683	6,563.35	0.79	-0.13	0.78
17,453.00	89.24	359.55	9,935.38	6,659.26	2,810.41	7,272,868.16	2,026,747.20	40.2776944	-110.1152718	6,657.30	2.11	2.09	0.32

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 54-3328-22H
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 54-3328-22H	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,547.00	88.88	359.63	9,936.93	6,753.25	2,809.74	7,272,962.12	2,026,745.08	40.2779524	-110.1152741	6,751.29	0.39	-0.38	0.09
17,640.00	88.63	359.46	9,938.95	6,846.22	2,809.00	7,273,055.06	2,026,742.92	40.2782076	-110.1152768	6,844.26	0.33	-0.27	-0.18
17,734.00	86.58	359.73	9,942.87	6,940.13	2,808.34	7,273,148.95	2,026,740.81	40.2784654	-110.1152791	6,938.17	2.20	-2.18	0.29
17,829.00	85.77	0.55	9,949.21	7,034.92	2,808.57	7,273,243.72	2,026,739.58	40.2787256	-110.1152782	7,032.96	1.21	-0.85	0.86
17,923.00	85.21	359.66	9,956.60	7,128.63	2,808.74	7,273,337.41	2,026,738.32	40.2789828	-110.1152776	7,126.67	1.12	-0.60	-0.95
18,017.00	87.42	359.66	9,962.65	7,222.43	2,808.18	7,273,431.18	2,026,736.32	40.2792403	-110.1152795	7,220.46	2.35	2.35	0.00
18,111.00	87.84	0.25	9,966.53	7,316.35	2,808.11	7,273,525.08	2,026,734.80	40.2794981	-110.1152798	7,314.38	0.77	0.45	0.63
18,205.00	88.29	0.68	9,969.71	7,410.29	2,808.87	7,273,619.02	2,026,734.12	40.2797560	-110.1152770	7,408.33	0.66	0.48	0.46
18,299.00	87.62	0.76	9,973.06	7,504.22	2,810.05	7,273,712.95	2,026,733.86	40.2800138	-110.1152727	7,502.26	0.72	-0.71	0.09
18,393.00	86.47	358.67	9,977.91	7,598.09	2,809.59	7,273,806.79	2,026,731.95	40.2802715	-110.1152744	7,596.12	2.54	-1.22	-2.22
18,487.00	85.77	358.26	9,984.27	7,691.84	2,807.07	7,273,900.48	2,026,728.00	40.2805288	-110.1152833	7,689.88	0.86	-0.74	-0.44
18,581.00	84.48	357.95	9,992.26	7,785.44	2,803.98	7,273,994.03	2,026,723.46	40.2807858	-110.1152944	7,783.48	1.41	-1.37	-0.33
18,675.00	85.26	357.75	10,000.66	7,879.00	2,800.46	7,274,087.51	2,026,718.51	40.2810426	-110.1153069	7,877.04	0.86	0.83	-0.21
18,769.00	86.98	357.52	10,007.02	7,972.70	2,796.59	7,274,181.13	2,026,713.20	40.2812998	-110.1153208	7,970.75	1.85	1.83	-0.24
18,864.00	85.94	358.43	10,012.89	8,067.46	2,793.24	7,274,275.82	2,026,708.40	40.2815599	-110.1153327	8,065.51	1.45	-1.09	0.96
18,958.00	88.60	357.46	10,017.36	8,161.28	2,789.88	7,274,369.58	2,026,703.59	40.2818174	-110.1153448	8,159.33	3.01	2.83	-1.03
19,052.00	88.46	358.33	10,019.78	8,255.19	2,786.42	7,274,463.41	2,026,698.69	40.2820752	-110.1153571	8,253.24	0.94	-0.15	0.93
19,146.00	87.98	0.34	10,022.70	8,349.13	2,785.33	7,274,557.32	2,026,696.16	40.2823331	-110.1153610	8,347.18	2.20	-0.51	2.14
19,240.00	86.72	359.75	10,027.04	8,443.03	2,785.41	7,274,651.20	2,026,694.79	40.2825908	-110.1153607	8,441.08	1.48	-1.34	-0.63
19,333.00	89.10	0.40	10,030.43	8,535.96	2,785.53	7,274,744.11	2,026,693.48	40.2828459	-110.1153602	8,534.01	2.65	2.56	0.70
19,427.00	87.12	0.37	10,033.53	8,629.90	2,786.16	7,274,838.05	2,026,692.67	40.2831038	-110.1153579	8,627.95	2.11	-2.11	-0.03
19,522.00	90.20	359.39	10,035.75	8,724.86	2,785.96	7,274,932.99	2,026,691.01	40.2833644	-110.1153586	8,722.91	3.40	3.24	-1.03
19,616.00	90.11	0.52	10,035.50	8,818.86	2,785.89	7,275,026.97	2,026,689.50	40.2836224	-110.1153588	8,816.91	1.21	-0.10	1.20
19,710.00	89.75	1.44	10,035.61	8,912.84	2,787.50	7,275,120.96	2,026,689.66	40.2838804	-110.1153530	8,910.90	1.05	-0.38	0.98
19,804.00	88.38	1.12	10,037.15	9,006.81	2,789.60	7,275,214.93	2,026,690.31	40.2841383	-110.1153454	9,004.86	1.50	-1.46	-0.34
19,898.00	90.17	358.68	10,038.34	9,100.79	2,789.43	7,275,308.89	2,026,688.70	40.2843963	-110.1153460	9,098.84	3.22	1.90	-2.60
19,992.00	90.00	358.91	10,038.20	9,194.77	2,787.45	7,275,402.82	2,026,685.28	40.2846543	-110.1153530	9,192.82	0.30	-0.18	0.24
20,086.00	89.80	358.73	10,038.36	9,288.75	2,785.52	7,275,496.76	2,026,681.90	40.2849123	-110.1153599	9,286.80	0.29	-0.21	-0.19
20,181.00	89.94	359.48	10,038.58	9,383.73	2,784.03	7,275,591.70	2,026,678.96	40.2851730	-110.1153652	9,381.79	0.80	0.15	0.79
20,275.00	89.75	0.29	10,038.83	9,477.73	2,783.85	7,275,685.68	2,026,677.33	40.2854310	-110.1153659	9,475.79	0.89	-0.20	0.86
20,370.00	89.38	0.60	10,039.55	9,572.73	2,784.58	7,275,780.67	2,026,676.61	40.2856918	-110.1153632	9,570.78	0.51	-0.39	0.33
20,464.00	89.10	2.11	10,040.80	9,666.69	2,786.81	7,275,874.65	2,026,677.38	40.2859497	-110.1153552	9,664.74	1.63	-0.30	1.61
20,558.00	87.31	1.89	10,043.75	9,760.58	2,790.09	7,275,968.57	2,026,679.22	40.2862074	-110.1153434	9,758.63	1.92	-1.90	-0.23
20,652.00	85.57	2.03	10,049.58	9,854.34	2,793.29	7,276,062.36	2,026,680.99	40.2864648	-110.1153318	9,852.39	1.86	-1.85	0.15
20,746.00	85.15	2.77	10,057.19	9,947.95	2,797.22	7,276,156.01	2,026,683.47	40.2867217	-110.1153177	9,946.00	0.90	-0.45	0.79
20,797.00	85.15	2.77	10,061.50	9,998.71	2,799.67	7,276,206.80	2,026,685.15	40.2868611	-110.1153089	9,996.75	0.00	0.00	0.00
Actual BHL (41' FNL, 2501' FWL)													

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 54-3328-22H
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 54-3328-22H	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
10,343.00	9,549.25	-420.53	2,707.48	Crossed Section (0' FSL, 2401' FWL)
10,455.00	9,590.16	-320.05	2,734.77	Crossed Hardline (100' FSL, 2428' FWL)
15,539.00	9,847.48	4,748.84	2,766.46	Crossed Section (0' FSL, 2479' FWL)
20,797.00	10,061.50	9,998.71	2,799.67	Actual BHL (41' FNL, 2501' FWL)

Checked By: _____ Approved By: _____ Date: _____

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WILD 54-3328-22H

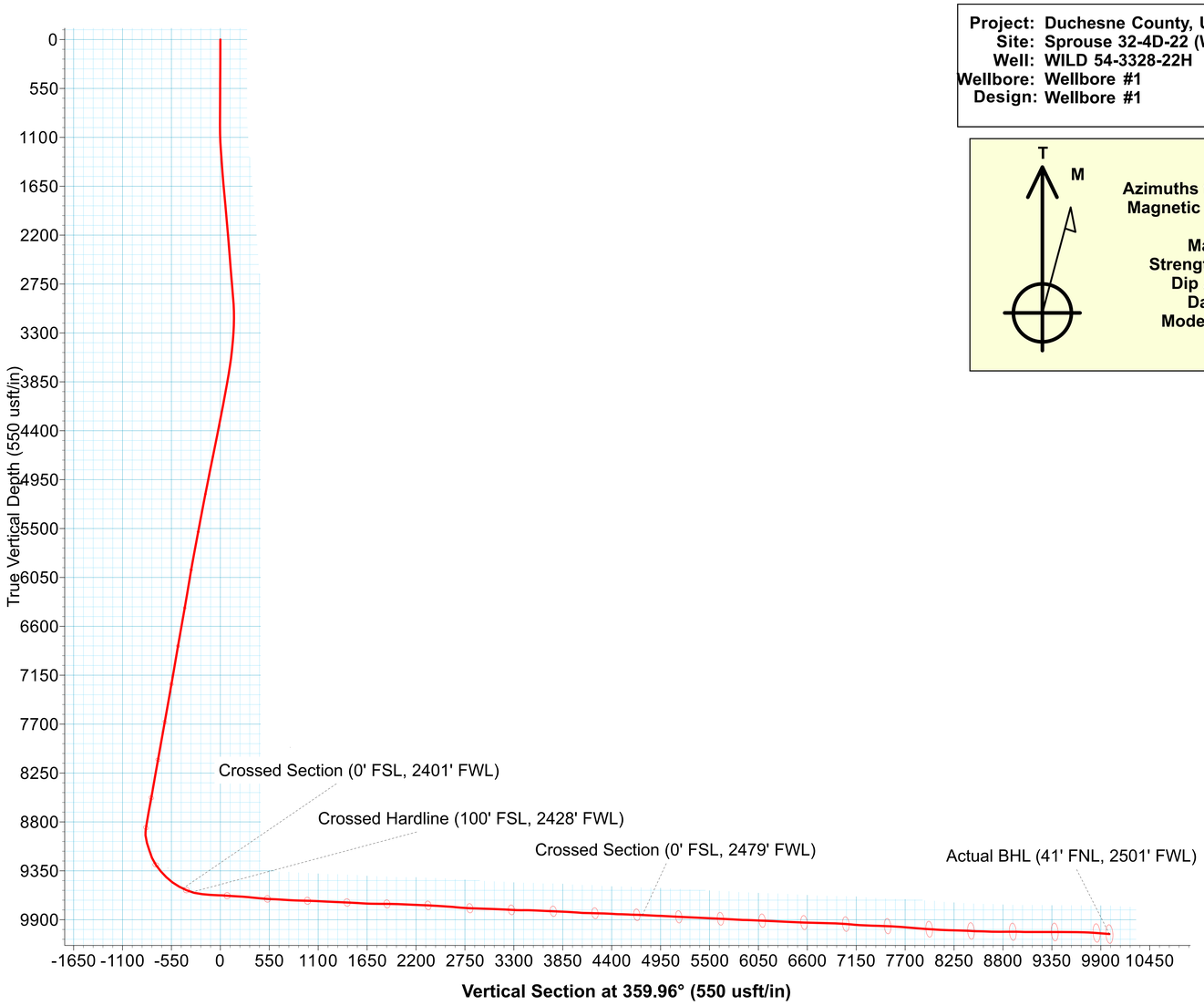
WELL DETAILS: WILD 54-3328-22H
Wellbore #1

GL Elev (ft).: 5379.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7266166.99	2024039.66	40.2594154	-110.1253440

ANNOTATIONS

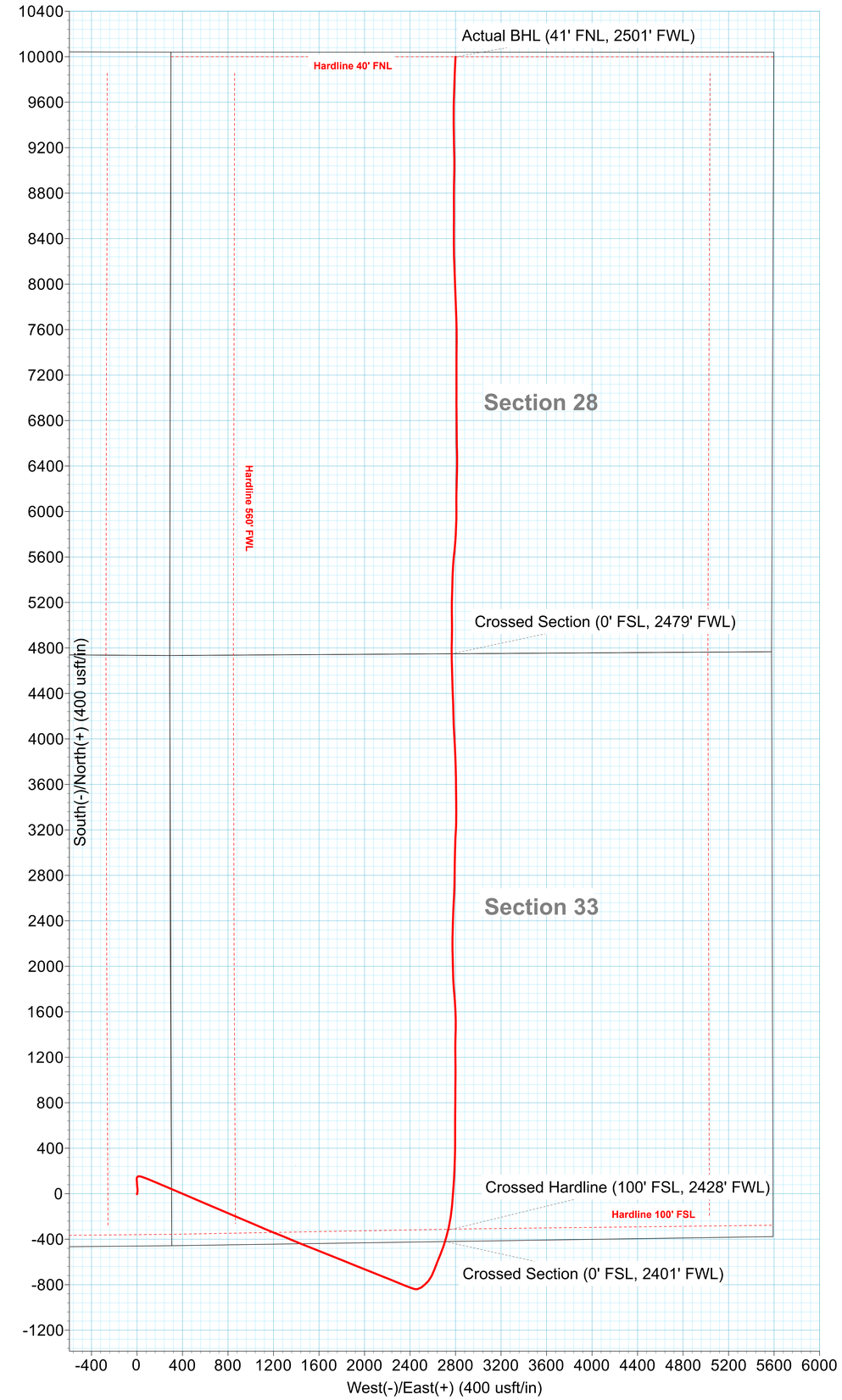
MD	Inc	Azi	TVD	+N/-S	+E/-W	VSect	Departure	Annotation
10343.00	65.04	16.82	9549.25	-420.53	2707.48	-422.42	3321.34	Crossed Section (0' FSL, 2401' FWL)
10455.00	73.62	13.42	9590.16	-320.05	2734.77	-321.96	3425.61	Crossed Hardline (100' FSL, 2428' FWL)
15539.00	87.27	359.66	9847.48	4748.84	2766.46	4746.91	8500.07	Crossed Section (0' FSL, 2479' FWL)
20797.00	85.15	2.77	10061.50	9998.71	2799.67	9996.75	13752.30	Actual BHL (41' FNL, 2501' FWL)



Project: Duchesne County, UT (NAD83-True)
Site: Sprouse 32-4D-22 (Wild-Taparoo Pad)
Well: WILD 54-3328-22H
Wellbore: Wellbore #1
Design: Wellbore #1

Azimuths to True North
Magnetic North: 10.47°

Magnetic Field
Strength: 51230.6nT
Dip Angle: 65.68°
Date: 4/11/2023
Model: HDGM2023



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Wild 54-3328-22H

Stimulations Summary

Type	Stim/Treat Company	Start Date	End Date
Sand Frac	PROFRAC	12/8/2023	

Stimulation Intervals

Interval Number	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	Proppant Total (lb)
1	4,787.60	4,821.73	27,055.0
2	6,587.60	6,967.04	315,400.0
3	6,268.50	6,647.40	315,260.0
4	4,610.90	4,753.60	122,780.0
5	6,309.80	6,692.14	315,400.0
6	6,286.20	6,656.94	315,860.0
7	6,382.80	6,764.09	315,400.0
8	6,324.10	6,700.30	315,240.0
9	6,321.80	6,698.00	315,480.0
10	6,626.70	7,005.53	315,430.0
11	6,363.00	6,742.09	316,580.0
12	5,421.30	5,797.56	316,000.0
13	6,326.80	6,704.05	315,400.0
14	6,426.50	6,814.09	315,400.0
15	6,312.00	6,687.18	314,870.0
16	6,886.60	7,259.44	283,683.0
17	6,323.00	6,701.71	315,339.0
18	6,294.20	6,668.90	313,400.0
19	6,929.60	8,304.25	315,200.0
20	6,558.70	6,961.62	315,826.0
21	6,315.40	6,688.29	315,200.0
22	6,317.10	6,695.30	315,100.0
23	6,390.80	6,767.59	315,100.0
24	6,348.40	6,728.20	316,113.0
25	6,293.90	6,676.36	315,763.0
26	6,371.40	6,759.13	315,444.0
27	6,447.40	6,831.82	315,487.0
28	6,469.10	6,851.40	315,600.0
29	6,373.90	6,755.00	315,889.0
30	6,345.50	6,668.93	268,700.0
31	6,445.10	6,833.73	315,782.0
32	6,301.00	6,681.17	315,300.0
33	6,359.70	6,739.05	315,350.0
34	6,341.70	6,727.37	315,432.0
35	6,457.30	7,718.43	316,200.0
36	6,174.20	6,541.23	302,859.0
37	6,293.90	6,672.90	315,400.0
38	5,763.10	7,017.12	315,250.0
39	6,384.10	6,778.23	315,152.0
40	6,355.40	6,743.65	311,700.0
41	6,370.60	6,761.90	320,600.0
42	6,530.30	6,908.78	315,364.0
43	6,346.30	6,739.93	315,100.0
44	6,304.30	6,689.75	315,200.0
45	6,296.70	6,682.76	315,415.0
46	6,270.10	6,656.25	315,363.0
47	6,308.70	6,698.77	315,352.0
48	6,281.10	6,663.48	315,200.0
49	6,292.60	6,677.75	315,200.0
50	6,326.70	6,714.71	315,914.0
51	6,433.70	6,829.84	315,200.0
52	6,328.90	6,714.11	315,500.0
53	6,316.70	6,707.59	315,732.0
54	6,559.20	7,792.75	315,400.0
55	6,252.70	6,633.98	315,200.0
56	6,409.20	6,791.21	315,000.0
57	6,264.10	6,647.10	314,260.0

Wild 54-3328-22H

Stimulation Intervals

Interval Number	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	Proppant Total (lb)
58	6,214.90	6,596.48	315,400.0
59	6,212.20	6,591.38	315,480.0
60	6,460.20	6,846.44	317,580.0
61	6,186.80	6,565.90	315,400.0
62	6,295.50	6,676.75	314,650.0
63	6,196.20	6,576.33	315,400.0
64	6,228.10	6,609.58	315,130.0
65	6,193.20	6,573.64	314,650.0
66	6,172.00	6,551.34	315,400.0
67	6,124.10	6,502.33	315,400.0
68	6,164.50	6,542.09	315,090.0
69	6,128.90	6,477.19	286,000.0
70	6,175.40	6,555.62	315,400.0
71	6,272.40	6,662.87	314,600.0
72	6,172.20	6,552.58	314,440.0
73	6,128.30	6,497.27	315,480.0

Regulatory- Perforations

Well Name: Wild 54-3328-22H

Well Name	Lease	API/UWI	Government Authority
Wild 54-3328-22H	Multiple Leases	43013543070000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
1	11/16/2023	Perforated	20,697.0	20,698.0	3.0		21
1	11/16/2023	Perforated	20,677.0	20,678.0	3.0		21
1	11/16/2023	Perforated	20,657.0	20,658.0	3.0		21
1	11/16/2023	Perforated	20,637.0	20,638.0	3.0		21
1	11/16/2023	Perforated	20,617.0	20,618.0	3.0		21
1	11/16/2023	Perforated	20,597.0	20,598.0	3.0		21
1	11/16/2023	Perforated	20,577.0	20,578.0	3.0		21
2	12/8/2023	Perforated	20,557.0	20,558.0	3.0		21
2	12/8/2023	Perforated	20,537.0	20,538.0	3.0		21
2	12/8/2023	Perforated	20,517.0	20,518.0	3.0		21
2	12/8/2023	Perforated	20,497.0	20,498.0	3.0		21
2	12/8/2023	Perforated	20,477.0	20,478.0	3.0		21
2	12/8/2023	Perforated	20,457.0	20,458.0	3.0		21
2	12/8/2023	Perforated	20,437.0	20,438.0	3.0		21
3	12/8/2023	Perforated	20,417.0	20,418.0	3.0		21
3	12/8/2023	Perforated	20,400.0	20,401.0	3.0		21
3	12/8/2023	Perforated	20,377.0	20,378.0	3.0		21
3	12/8/2023	Perforated	20,357.0	20,358.0	3.0		21
3	12/8/2023	Perforated	20,337.0	20,338.0	3.0		21
3	12/8/2023	Perforated	20,317.0	20,318.0	3.0		21
3	12/8/2023	Perforated	20,297.0	20,298.0	3.0		21
4	12/9/2023	Perforated	20,277.0	20,278.0	3.0		21
4	12/9/2023	Perforated	20,257.0	20,258.0	3.0		21
4	12/9/2023	Perforated	20,237.0	20,238.0	3.0		21
4	12/9/2023	Perforated	20,217.0	20,218.0	3.0		21
4	12/9/2023	Perforated	20,197.0	20,198.0	3.0		21
4	12/9/2023	Perforated	20,177.0	20,178.0	3.0		21
4	12/9/2023	Perforated	20,157.0	20,158.0	3.0		21
5	12/10/2023	Perforated	20,136.0	20,137.0	3.0		21
5	12/10/2023	Perforated	20,117.0	20,118.0	3.0		21
5	12/10/2023	Perforated	20,100.0	20,101.0	3.0		21
5	12/10/2023	Perforated	20,077.0	20,078.0	3.0		21
5	12/10/2023	Perforated	20,056.0	20,057.0	3.0		21
5	12/10/2023	Perforated	20,037.0	20,038.0	3.0		21
5	12/10/2023	Perforated	20,018.0	20,019.0	3.0		21
6	12/10/2023	Perforated	19,997.0	19,998.0	3.0		21
6	12/10/2023	Perforated	19,977.0	19,978.0	3.0		21
6	12/10/2023	Perforated	19,957.0	19,958.0	3.0		21
6	12/10/2023	Perforated	19,937.0	19,938.0	3.0		21
6	12/10/2023	Perforated	19,917.0	19,918.0	3.0		21
6	12/10/2023	Perforated	19,897.0	19,898.0	3.0		21
6	12/10/2023	Perforated	19,877.0	19,878.0	3.0		21
7	12/10/2023	Perforated	19,857.0	19,858.0	3.0		21
7	12/10/2023	Perforated	19,837.0	19,838.0	3.0		21
7	12/10/2023	Perforated	19,817.0	19,818.0	3.0		21
7	12/10/2023	Perforated	19,797.0	19,798.0	3.0		21
7	12/10/2023	Perforated	19,777.0	19,778.0	3.0		21
7	12/10/2023	Perforated	19,757.0	19,758.0	3.0		21
7	12/10/2023	Perforated	19,737.0	19,738.0	3.0		21
8	12/11/2023	Perforated	19,718.0	19,719.0	3.0		21
8	12/11/2023	Perforated	19,697.0	19,698.0	3.0		21
8	12/11/2023	Perforated	19,679.0	19,680.0	3.0		21
8	12/11/2023	Perforated	19,657.0	19,658.0	3.0		21
8	12/11/2023	Perforated	19,637.0	19,638.0	3.0		21
8	12/11/2023	Perforated	19,617.0	19,618.0	3.0		21
8	12/11/2023	Perforated	19,597.0	19,598.0	3.0		21
9	12/11/2023	Perforated	19,577.0	19,578.0	3.0		21

Regulatory- Perforations

Well Name: Wild 54-3328-22H

Well Name	Lease	API/UWI	Government Authority
Wild 54-3328-22H	Multiple Leases	43013543070000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
9	12/11/2023	Perforated	19,557.0	19,558.0	3.0		21
9	12/11/2023	Perforated	19,537.0	19,538.0	3.0		21
9	12/11/2023	Perforated	19,517.0	19,518.0	3.0		21
9	12/11/2023	Perforated	19,497.0	19,498.0	3.0		21
9	12/11/2023	Perforated	19,477.0	19,478.0	3.0		21
9	12/11/2023	Perforated	19,457.0	19,458.0	3.0		21
10	12/11/2023	Perforated	19,437.0	19,438.0	3.0		21
10	12/11/2023	Perforated	19,417.0	19,418.0	3.0		21
10	12/11/2023	Perforated	19,397.0	19,398.0	3.0		21
10	12/11/2023	Perforated	19,377.0	19,378.0	3.0		21
10	12/11/2023	Perforated	19,357.0	19,358.0	3.0		21
10	12/11/2023	Perforated	19,337.0	19,338.0	3.0		21
10	12/11/2023	Perforated	19,317.0	19,318.0	3.0		21
11	12/12/2023	Perforated	19,297.0	19,298.0	3.0		21
11	12/12/2023	Perforated	19,277.0	19,278.0	3.0		21
11	12/12/2023	Perforated	19,255.0	19,256.0	3.0		21
11	12/12/2023	Perforated	19,237.0	19,238.0	3.0		21
11	12/12/2023	Perforated	19,215.0	19,216.0	3.0		21
11	12/12/2023	Perforated	19,197.0	19,198.0	3.0		21
11	12/12/2023	Perforated	19,179.0	19,180.0	3.0		21
12	12/12/2023	Perforated	19,157.0	19,158.0	3.0		21
12	12/12/2023	Perforated	19,138.0	19,139.0	3.0		21
12	12/12/2023	Perforated	19,117.0	19,118.0	3.0		21
12	12/12/2023	Perforated	19,097.0	19,098.0	3.0		21
12	12/12/2023	Perforated	19,077.0	19,078.0	3.0		21
12	12/12/2023	Perforated	19,057.0	19,058.0	3.0		21
12	12/12/2023	Perforated	19,037.0	19,038.0	3.0		21
13	12/19/2023	Perforated	19,017.0	19,018.0	3.0		21
13	12/19/2023	Perforated	18,997.0	18,998.0	3.0		21
13	12/19/2023	Perforated	18,977.0	18,978.0	3.0		21
13	12/19/2023	Perforated	18,957.0	18,958.0	3.0		21
13	12/19/2023	Perforated	18,937.0	18,938.0	3.0		21
13	12/19/2023	Perforated	18,917.0	18,918.0	3.0		21
13	12/19/2023	Perforated	18,897.0	18,898.0	3.0		21
14	12/19/2023	Perforated	18,877.0	18,878.0	3.0		21
14	12/19/2023	Perforated	18,857.0	18,858.0	3.0		21
14	12/19/2023	Perforated	18,837.0	18,838.0	3.0		21
14	12/19/2023	Perforated	18,817.0	18,818.0	3.0		21
14	12/19/2023	Perforated	18,796.0	18,797.0	3.0		21
14	12/19/2023	Perforated	18,777.0	18,778.0	3.0		21
14	12/19/2023	Perforated	18,759.0	18,760.0	3.0		21
15	12/19/2023	Perforated	18,737.0	18,738.0	3.0		21
15	12/19/2023	Perforated	18,717.0	18,718.0	3.0		21
15	12/19/2023	Perforated	18,697.0	18,698.0	3.0		21
15	12/19/2023	Perforated	18,677.0	18,678.0	3.0		21
15	12/19/2023	Perforated	18,657.0	18,658.0	3.0		21
15	12/19/2023	Perforated	18,637.0	18,638.0	3.0		21
15	12/19/2023	Perforated	18,617.0	18,618.0	3.0		21
16	12/20/2023	Perforated	18,597.0	18,598.0	3.0		21
16	12/20/2023	Perforated	18,577.0	18,578.0	3.0		21
16	12/20/2023	Perforated	18,557.0	18,558.0	3.0		21
16	12/20/2023	Perforated	18,534.0	18,535.0	3.0		21
16	12/20/2023	Perforated	18,517.0	18,518.0	3.0		21
16	12/20/2023	Perforated	18,499.0	18,500.0	3.0		21
16	12/20/2023	Perforated	18,477.0	18,478.0	3.0		21
17	12/20/2023	Perforated	18,457.0	18,458.0	3.0		21
17	12/20/2023	Perforated	18,437.0	18,438.0	3.0		21

Regulatory- Perforations

Well Name: Wild 54-3328-22H

Well Name	Lease	API/UWI	Government Authority
Wild 54-3328-22H	Multiple Leases	43013543070000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
17	12/20/2023	Perforated	18,417.0	18,418.0	3.0		21
17	12/20/2023	Perforated	18,397.0	18,398.0	3.0		21
17	12/20/2023	Perforated	18,377.0	18,378.0	3.0		21
17	12/20/2023	Perforated	18,357.0	18,358.0	3.0		21
17	12/20/2023	Perforated	18,337.0	18,338.0	3.0		21
18	12/20/2023	Perforated	18,317.0	18,318.0	3.0		21
18	12/20/2023	Perforated	18,297.0	18,298.0	3.0		21
18	12/20/2023	Perforated	18,277.0	18,278.0	3.0		21
18	12/20/2023	Perforated	18,257.0	18,258.0	3.0		21
18	12/20/2023	Perforated	18,236.0	18,237.0	3.0		21
18	12/20/2023	Perforated	18,217.0	18,218.0	3.0		21
18	12/20/2023	Perforated	18,199.0	18,200.0	3.0		21
19	12/20/2023	Perforated	18,177.0	18,178.0	3.0		21
19	12/20/2023	Perforated	18,157.0	18,158.0	3.0		21
19	12/20/2023	Perforated	18,137.0	18,138.0	3.0		21
19	12/20/2023	Perforated	18,117.0	18,118.0	3.0		21
19	12/20/2023	Perforated	18,097.0	18,098.0	3.0		21
19	12/20/2023	Perforated	18,077.0	18,078.0	3.0		21
19	12/20/2023	Perforated	18,057.0	18,058.0	3.0		21
20	12/21/2023	Perforated	18,037.0	18,038.0	3.0		21
20	12/21/2023	Perforated	18,017.0	18,018.0	3.0		21
20	12/21/2023	Perforated	17,997.0	17,998.0	3.0		21
20	12/21/2023	Perforated	17,977.0	17,978.0	3.0		21
20	12/21/2023	Perforated	17,957.0	17,958.0	3.0		21
20	12/21/2023	Perforated	17,938.0	17,939.0	3.0		21
20	12/21/2023	Perforated	17,917.0	17,918.0	3.0		21
21	12/21/2023	Perforated	17,897.0	17,898.0	3.0		21
21	12/21/2023	Perforated	17,877.0	17,878.0	3.0		21
21	12/21/2023	Perforated	17,857.0	17,858.0	3.0		21
21	12/21/2023	Perforated	17,837.0	17,838.0	3.0		21
21	12/21/2023	Perforated	17,817.0	17,818.0	3.0		21
21	12/21/2023	Perforated	17,797.0	17,798.0	3.0		21
21	12/21/2023	Perforated	17,777.0	17,778.0	3.0		21
22	12/21/2023	Perforated	17,757.0	17,758.0	3.0		21
22	12/21/2023	Perforated	17,737.0	17,738.0	3.0		21
22	12/21/2023	Perforated	17,715.0	17,716.0	3.0		21
22	12/21/2023	Perforated	17,697.0	17,698.0	3.0		21
22	12/21/2023	Perforated	17,678.0	17,679.0	3.0		21
22	12/21/2023	Perforated	17,657.0	17,658.0	3.0		21
22	12/21/2023	Perforated	17,641.0	17,642.0	3.0		21
23	12/22/2023	Perforated	17,617.0	17,618.0	3.0		21
23	12/22/2023	Perforated	17,597.0	17,598.0	3.0		21
23	12/22/2023	Perforated	17,577.0	17,578.0	3.0		21
23	12/22/2023	Perforated	17,557.0	17,558.0	3.0		21
23	12/22/2023	Perforated	17,537.0	17,538.0	3.0		21
23	12/22/2023	Perforated	17,517.0	17,518.0	3.0		21
23	12/22/2023	Perforated	17,497.0	17,498.0	3.0		21
24	12/22/2023	Perforated	17,477.0	17,478.0	3.0		21
24	12/22/2023	Perforated	17,460.0	17,461.0	3.0		21
24	12/22/2023	Perforated	17,437.0	17,438.0	3.0		21
24	12/22/2023	Perforated	17,417.0	17,418.0	3.0		21
24	12/22/2023	Perforated	17,397.0	17,398.0	3.0		21
24	12/22/2023	Perforated	17,377.0	17,378.0	3.0		21
24	12/22/2023	Perforated	17,357.0	17,358.0	3.0		21
25	12/22/2023	Perforated	17,337.0	17,338.0	3.0		21
25	12/22/2023	Perforated	17,317.0	17,318.0	3.0		21
25	12/22/2023	Perforated	17,297.0	17,298.0	3.0		21

Regulatory- Perforations

Well Name: Wild 54-3328-22H

Well Name	Lease	API/UWI	Government Authority
Wild 54-3328-22H	Multiple Leases	43013543070000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
25	12/22/2023	Perforated	17,277.0	17,278.0	3.0		21
25	12/22/2023	Perforated	17,257.0	17,258.0	3.0		21
25	12/22/2023	Perforated	17,235.0	17,236.0	3.0		21
25	12/22/2023	Perforated	17,217.0	17,218.0	3.0		21
26	12/23/2023	Perforated	17,197.0	17,198.0	3.0		21
26	12/23/2023	Perforated	17,177.0	17,178.0	3.0		21
26	12/23/2023	Perforated	17,157.0	17,158.0	3.0		21
26	12/23/2023	Perforated	17,137.0	17,138.0	3.0		21
26	12/23/2023	Perforated	17,117.0	17,118.0	3.0		21
26	12/23/2023	Perforated	17,097.0	17,098.0	3.0		21
26	12/23/2023	Perforated	17,077.0	17,078.0	3.0		21
27	12/23/2023	Perforated	17,057.0	17,058.0	3.0		21
27	12/23/2023	Perforated	17,037.0	17,038.0	3.0		21
27	12/23/2023	Perforated	17,017.0	17,018.0	3.0		21
27	12/23/2023	Perforated	16,997.0	16,998.0	3.0		21
27	12/23/2023	Perforated	16,976.0	16,977.0	3.0		21
27	12/23/2023	Perforated	16,957.0	16,958.0	3.0		21
27	12/23/2023	Perforated	16,940.0	16,941.0	3.0		21
28	12/23/2023	Perforated	16,917.0	16,918.0	3.0		21
28	12/23/2023	Perforated	16,897.0	16,898.0	3.0		21
28	12/23/2023	Perforated	16,877.0	16,878.0	3.0		21
28	12/23/2023	Perforated	16,857.0	16,858.0	3.0		21
28	12/23/2023	Perforated	16,837.0	16,838.0	3.0		21
28	12/23/2023	Perforated	16,817.0	16,818.0	3.0		21
28	12/23/2023	Perforated	16,797.0	16,798.0	3.0		21
29	12/24/2023	Perforated	16,777.0	16,778.0	3.0		21
29	12/24/2023	Perforated	16,757.0	16,758.0	3.0		21
29	12/24/2023	Perforated	16,737.0	16,738.0	3.0		21
29	12/24/2023	Perforated	16,717.0	16,718.0	3.0		21
29	12/24/2023	Perforated	16,697.0	16,698.0	3.0		21
29	12/24/2023	Perforated	16,677.0	16,678.0	3.0		21
29	12/24/2023	Perforated	16,657.0	16,658.0	3.0		21
30	12/24/2023	Perforated	16,637.0	16,638.0	3.0		21
30	12/24/2023	Perforated	16,617.0	16,618.0	3.0		21
30	12/24/2023	Perforated	16,599.0	16,600.0	3.0		21
30	12/24/2023	Perforated	16,577.0	16,578.0	3.0		21
30	12/24/2023	Perforated	16,557.0	16,558.0	3.0		21
30	12/24/2023	Perforated	16,537.0	16,538.0	3.0		21
30	12/24/2023	Perforated	16,517.0	16,518.0	3.0		21
31	12/25/2023	Perforated	16,497.0	16,498.0	3.0		21
31	12/25/2023	Perforated	16,477.0	16,478.0	3.0		21
31	12/25/2023	Perforated	16,457.0	16,458.0	3.0		21
31	12/25/2023	Perforated	16,437.0	16,438.0	3.0		21
31	12/25/2023	Perforated	16,417.0	16,418.0	3.0		21
31	12/25/2023	Perforated	16,397.0	16,398.0	3.0		21
31	12/25/2023	Perforated	16,375.0	16,376.0	3.0		21
32	12/25/2023	Perforated	16,357.0	16,358.0	3.0		21
32	12/25/2023	Perforated	16,337.0	16,338.0	3.0		21
32	12/25/2023	Perforated	16,317.0	16,318.0	3.0		21
32	12/25/2023	Perforated	16,297.0	16,298.0	3.0		21
32	12/25/2023	Perforated	16,277.0	16,278.0	3.0		21
32	12/25/2023	Perforated	16,257.0	16,258.0	3.0		21
32	12/25/2023	Perforated	16,237.0	16,238.0	3.0		21
33	12/25/2023	Perforated	16,217.0	16,218.0	3.0		21
33	12/25/2023	Perforated	16,192.0	16,193.0	3.0		21
33	12/25/2023	Perforated	16,177.0	16,178.0	3.0		21
33	12/25/2023	Perforated	16,154.0	16,155.0	3.0		21

Regulatory- Perforations

Well Name: Wild 54-3328-22H

Well Name	Lease	API/UWI	Government Authority
Wild 54-3328-22H	Multiple Leases	43013543070000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
33	12/25/2023	Perforated	16,137.0	16,138.0	3.0		21
33	12/25/2023	Perforated	16,117.0	16,118.0	3.0		21
33	12/25/2023	Perforated	16,097.0	16,098.0	3.0		21
34	12/26/2023	Perforated	16,077.0	16,078.0	3.0		21
34	12/26/2023	Perforated	16,057.0	16,058.0	3.0		21
34	12/26/2023	Perforated	16,037.0	16,038.0	3.0		21
34	12/26/2023	Perforated	16,017.0	16,018.0	3.0		21
34	12/26/2023	Perforated	15,997.0	15,998.0	3.0		21
34	12/26/2023	Perforated	15,977.0	15,978.0	3.0		21
34	12/26/2023	Perforated	15,957.0	15,958.0	3.0		21
35	12/26/2023	Perforated	15,937.0	15,938.0	3.0		21
35	12/26/2023	Perforated	15,917.0	15,918.0	3.0		21
35	12/26/2023	Perforated	15,900.0	15,901.0	3.0		21
35	12/26/2023	Perforated	15,877.0	15,878.0	3.0		21
35	12/26/2023	Perforated	15,857.0	15,858.0	3.0		21
35	12/26/2023	Perforated	15,837.0	15,838.0	3.0		21
35	12/26/2023	Perforated	15,819.0	15,820.0	3.0		21
36	12/26/2023	Perforated	15,797.0	15,798.0	3.0		21
36	12/26/2023	Perforated	15,777.0	15,778.0	3.0		21
36	12/26/2023	Perforated	15,757.0	15,758.0	3.0		21
36	12/26/2023	Perforated	15,737.0	15,738.0	3.0		21
36	12/26/2023	Perforated	15,717.0	15,718.0	3.0		21
36	12/26/2023	Perforated	15,697.0	15,698.0	3.0		21
36	12/26/2023	Perforated	15,677.0	15,678.0	3.0		21
37	12/26/2023	Perforated	15,657.0	15,658.0	3.0		21
37	12/26/2023	Perforated	15,637.0	15,638.0	3.0		21
37	12/26/2023	Perforated	15,617.0	15,618.0	3.0		21
37	12/26/2023	Perforated	15,595.0	15,596.0	3.0		21
37	12/26/2023	Perforated	15,577.0	15,578.0	3.0		21
37	12/26/2023	Perforated	15,557.0	15,558.0	3.0		21
37	12/26/2023	Perforated	15,537.0	15,538.0	3.0		21
38	12/27/2023	Perforated	15,517.0	15,518.0	3.0		21
38	12/27/2023	Perforated	15,497.0	15,498.0	3.0		21
38	12/27/2023	Perforated	15,477.0	15,478.0	3.0		21
38	12/27/2023	Perforated	15,457.0	15,458.0	3.0		21
38	12/27/2023	Perforated	15,437.0	15,438.0	3.0		21
38	12/27/2023	Perforated	15,417.0	15,418.0	3.0		21
38	12/27/2023	Perforated	15,397.0	15,398.0	3.0		21
39	12/28/2023	Perforated	15,377.0	15,378.0	3.0		21
39	12/28/2023	Perforated	15,357.0	15,358.0	3.0		21
39	12/28/2023	Perforated	15,337.0	15,338.0	3.0		21
39	12/28/2023	Perforated	15,317.0	15,318.0	3.0		21
39	12/28/2023	Perforated	15,297.0	15,298.0	3.0		21
39	12/28/2023	Perforated	15,277.0	15,278.0	3.0		21
39	12/28/2023	Perforated	15,257.0	15,258.0	3.0		21
40	12/28/2023	Perforated	15,237.0	15,238.0	3.0		21
40	12/28/2023	Perforated	15,217.0	15,218.0	3.0		21
40	12/28/2023	Perforated	15,197.0	15,198.0	3.0		21
40	12/28/2023	Perforated	15,175.0	15,176.0	3.0		21
40	12/28/2023	Perforated	15,157.0	15,158.0	3.0		21
40	12/28/2023	Perforated	15,134.0	15,135.0	3.0		21
40	12/28/2023	Perforated	15,117.0	15,118.0	3.0		21
41	12/28/2023	Perforated	15,097.0	15,098.0	3.0		21
41	12/28/2023	Perforated	15,077.0	15,078.0	3.0		21
41	12/28/2023	Perforated	15,058.0	15,059.0	3.0		21
41	12/28/2023	Perforated	15,037.0	15,038.0	3.0		21
41	12/28/2023	Perforated	15,017.0	15,018.0	3.0		21

Regulatory- Perforations

Well Name: Wild 54-3328-22H

Well Name	Lease	API/UWI	Government Authority
Wild 54-3328-22H	Multiple Leases	43013543070000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
41	12/28/2023	Perforated	14,997.0	14,998.0	3.0		21
41	12/28/2023	Perforated	14,977.0	14,978.0	3.0		21
42	12/29/2023	Perforated	14,957.0	14,958.0	3.0		21
42	12/29/2023	Perforated	14,937.0	14,938.0	3.0		21
42	12/29/2023	Perforated	14,917.0	14,918.0	3.0		21
42	12/29/2023	Perforated	14,897.0	14,898.0	3.0		21
42	12/29/2023	Perforated	14,877.0	14,878.0	3.0		21
42	12/29/2023	Perforated	14,857.0	14,858.0	3.0		21
42	12/29/2023	Perforated	14,837.0	14,838.0	3.0		21
43	12/29/2023	Perforated	14,817.0	14,818.0	3.0		21
43	12/29/2023	Perforated	14,797.0	14,798.0	3.0		21
43	12/29/2023	Perforated	14,777.0	14,778.0	3.0		21
43	12/29/2023	Perforated	14,757.0	14,758.0	3.0		21
43	12/29/2023	Perforated	14,737.0	14,738.0	3.0		21
43	12/29/2023	Perforated	14,717.0	14,718.0	3.0		21
43	12/29/2023	Perforated	14,697.0	14,698.0	3.0		21
44	12/29/2023	Perforated	14,677.0	14,678.0	3.0		21
44	12/29/2023	Perforated	14,657.0	14,658.0	3.0		21
44	12/29/2023	Perforated	14,637.0	14,638.0	3.0		21
44	12/29/2023	Perforated	14,617.0	14,618.0	3.0		21
44	12/29/2023	Perforated	14,597.0	14,598.0	3.0		21
44	12/29/2023	Perforated	14,577.0	14,578.0	3.0		21
44	12/29/2023	Perforated	14,557.0	14,558.0	3.0		21
45	12/30/2023	Perforated	14,537.0	14,538.0	3.0		21
45	12/30/2023	Perforated	14,516.0	14,517.0	3.0		21
45	12/30/2023	Perforated	14,497.0	14,498.0	3.0		21
45	12/30/2023	Perforated	14,477.0	14,478.0	3.0		21
45	12/30/2023	Perforated	14,457.0	14,458.0	3.0		21
45	12/30/2023	Perforated	14,436.0	14,437.0	3.0		21
45	12/30/2023	Perforated	14,417.0	14,418.0	3.0		21
46	12/30/2023	Perforated	14,397.0	14,398.0	3.0		21
46	12/30/2023	Perforated	14,377.0	14,378.0	3.0		21
46	12/30/2023	Perforated	14,355.0	14,356.0	3.0		21
46	12/30/2023	Perforated	14,337.0	14,338.0	3.0		21
46	12/30/2023	Perforated	14,320.0	14,321.0	3.0		21
46	12/30/2023	Perforated	14,297.0	14,298.0	3.0		21
46	12/30/2023	Perforated	14,277.0	14,278.0	3.0		21
47	12/31/2023	Perforated	14,257.0	14,258.0	3.0		21
47	12/31/2023	Perforated	14,237.0	14,238.0	3.0		21
47	12/31/2023	Perforated	14,217.0	14,218.0	3.0		21
47	12/31/2023	Perforated	14,197.0	14,198.0	3.0		21
47	12/31/2023	Perforated	14,177.0	14,178.0	3.0		21
47	12/31/2023	Perforated	14,157.0	14,158.0	3.0		21
47	12/31/2023	Perforated	14,137.0	14,138.0	3.0		21
48	12/31/2023	Perforated	14,117.0	14,118.0	3.0		21
48	12/31/2023	Perforated	14,097.0	14,098.0	3.0		21
48	12/31/2023	Perforated	14,077.0	14,078.0	3.0		21
48	12/31/2023	Perforated	14,057.0	14,058.0	3.0		21
48	12/31/2023	Perforated	14,037.0	14,038.0	3.0		21
48	12/31/2023	Perforated	14,017.0	14,018.0	3.0		21
48	12/31/2023	Perforated	13,997.0	13,998.0	3.0		21
49	12/31/2023	Perforated	13,977.0	13,978.0	3.0		21
49	12/31/2023	Perforated	13,957.0	13,958.0	3.0		21
49	12/31/2023	Perforated	13,937.0	13,938.0	3.0		21
49	12/31/2023	Perforated	13,917.0	13,918.0	3.0		21
49	12/31/2023	Perforated	13,897.0	13,898.0	3.0		21
49	12/31/2023	Perforated	13,877.0	13,878.0	3.0		21

Regulatory- Perforations

Well Name: Wild 54-3328-22H

Well Name	Lease	API/UWI	Government Authority
Wild 54-3328-22H	Multiple Leases	43013543070000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
49	12/31/2023	Perforated	13,857.0	13,858.0	3.0		21
50	12/31/2023	Perforated	13,837.0	13,838.0	3.0		21
50	12/31/2023	Perforated	13,815.0	13,816.0	3.0		21
50	12/31/2023	Perforated	13,797.0	13,798.0	3.0		21
50	12/31/2023	Perforated	13,775.0	13,776.0	3.0		21
50	12/31/2023	Perforated	13,757.0	13,758.0	3.0		21
50	12/31/2023	Perforated	13,735.0	13,736.0	3.0		21
50	12/31/2023	Perforated	13,717.0	13,718.0	3.0		21
51	1/1/2024	Perforated	13,694.0	13,695.0	3.0		21
51	1/1/2024	Perforated	13,677.0	13,678.0	3.0		21
51	1/1/2024	Perforated	13,658.0	13,659.0	3.0		21
51	1/1/2024	Perforated	13,637.0	13,638.0	3.0		21
51	1/1/2024	Perforated	13,617.0	13,618.0	3.0		21
51	1/1/2024	Perforated	13,597.0	13,598.0	3.0		21
51	1/1/2024	Perforated	13,577.0	13,578.0	3.0		21
52	1/1/2024	Perforated	13,557.0	13,558.0	3.0		21
52	1/1/2024	Perforated	13,537.0	13,538.0	3.0		21
52	1/1/2024	Perforated	13,517.0	13,518.0	3.0		21
52	1/1/2024	Perforated	13,497.0	13,498.0	3.0		21
52	1/1/2024	Perforated	13,477.0	13,478.0	3.0		21
52	1/1/2024	Perforated	13,457.0	13,458.0	3.0		21
52	1/1/2024	Perforated	13,437.0	13,438.0	3.0		21
53	1/1/2024	Perforated	13,417.0	13,418.0	3.0		21
53	1/1/2024	Perforated	13,397.0	13,398.0	3.0		21
53	1/1/2024	Perforated	13,377.0	13,378.0	3.0		21
53	1/1/2024	Perforated	13,354.0	13,355.0	3.0		21
53	1/1/2024	Perforated	13,337.0	13,338.0	3.0		21
53	1/1/2024	Perforated	13,317.0	13,318.0	3.0		21
53	1/1/2024	Perforated	13,297.0	13,298.0	3.0		21
54	1/2/2024	Perforated	13,277.0	13,278.0	3.0		21
54	1/2/2024	Perforated	13,257.0	13,258.0	3.0		21
54	1/2/2024	Perforated	13,237.0	13,238.0	3.0		21
54	1/2/2024	Perforated	13,217.0	13,218.0	3.0		21
54	1/2/2024	Perforated	13,197.0	13,198.0	3.0		21
54	1/2/2024	Perforated	13,177.0	13,178.0	3.0		21
54	1/2/2024	Perforated	13,157.0	13,158.0	3.0		21
55	1/2/2024	Perforated	13,137.0	13,138.0	3.0		21
55	1/2/2024	Perforated	13,117.0	13,118.0	3.0		21
55	1/2/2024	Perforated	13,097.0	13,098.0	3.0		21
55	1/2/2024	Perforated	13,077.0	13,078.0	3.0		21
55	1/2/2024	Perforated	13,060.0	13,061.0	3.0		21
55	1/2/2024	Perforated	13,037.0	13,038.0	3.0		21
55	1/2/2024	Perforated	13,017.0	13,018.0	3.0		21
56	1/3/2024	Perforated	12,997.0	12,998.0	3.0		21
56	1/3/2024	Perforated	12,977.0	12,978.0	3.0		21
56	1/3/2024	Perforated	12,957.0	12,958.0	3.0		21
56	1/3/2024	Perforated	12,937.0	12,938.0	3.0		21
56	1/3/2024	Perforated	12,917.0	12,918.0	3.0		21
56	1/3/2024	Perforated	12,897.0	12,898.0	3.0		21
56	1/3/2024	Perforated	12,877.0	12,878.0	3.0		21
57	1/3/2024	Perforated	12,857.0	12,858.0	3.0		21
57	1/3/2024	Perforated	12,837.0	12,838.0	3.0		21
57	1/3/2024	Perforated	12,817.0	12,818.0	3.0		21
57	1/3/2024	Perforated	12,798.0	12,799.0	3.0		21
57	1/3/2024	Perforated	12,777.0	12,778.0	3.0		21
57	1/3/2024	Perforated	12,757.0	12,758.0	3.0		21
57	1/3/2024	Perforated	12,737.0	12,738.0	3.0		21

Regulatory- Perforations

Well Name: Wild 54-3328-22H

Well Name	Lease	API/UWI	Government Authority
Wild 54-3328-22H	Multiple Leases	43013543070000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
58	1/3/2024	Perforated	12,717.0	12,718.0	3.0		21
58	1/3/2024	Perforated	12,697.0	12,698.0	3.0		21
58	1/3/2024	Perforated	12,677.0	12,678.0	3.0		21
58	1/3/2024	Perforated	12,657.0	12,658.0	3.0		21
58	1/3/2024	Perforated	12,637.0	12,638.0	3.0		21
58	1/3/2024	Perforated	12,617.0	12,618.0	3.0		21
58	1/3/2024	Perforated	12,597.0	12,598.0	3.0		21
59	1/4/2024	Perforated	12,575.0	12,576.0	3.0		21
59	1/4/2024	Perforated	12,557.0	12,558.0	3.0		21
59	1/4/2024	Perforated	12,538.0	12,539.0	3.0		21
59	1/4/2024	Perforated	12,517.0	12,518.0	3.0		21
59	1/4/2024	Perforated	12,497.0	12,498.0	3.0		21
59	1/4/2024	Perforated	12,477.0	12,478.0	3.0		21
59	1/4/2024	Perforated	12,457.0	12,458.0	3.0		21
60	1/4/2024	Perforated	12,437.0	12,438.0	3.0		21
60	1/4/2024	Perforated	12,417.0	12,418.0	3.0		21
60	1/4/2024	Perforated	12,397.0	12,398.0	3.0		21
60	1/4/2024	Perforated	12,377.0	12,378.0	3.0		21
60	1/4/2024	Perforated	12,357.0	12,358.0	3.0		21
60	1/4/2024	Perforated	12,337.0	12,338.0	3.0		21
60	1/4/2024	Perforated	12,320.0	12,321.0	3.0		21
61	1/5/2024	Perforated	12,297.0	12,298.0	3.0		21
61	1/5/2024	Perforated	12,277.0	12,278.0	3.0		21
61	1/5/2024	Perforated	12,257.0	12,258.0	3.0		21
61	1/5/2024	Perforated	12,237.0	12,238.0	3.0		21
61	1/5/2024	Perforated	12,217.0	12,218.0	3.0		21
61	1/5/2024	Perforated	12,197.0	12,198.0	3.0		21
61	1/5/2024	Perforated	12,177.0	12,178.0	3.0		21
62	1/5/2024	Perforated	12,157.0	12,158.0	3.0		21
62	1/5/2024	Perforated	12,137.0	12,138.0	3.0		21
62	1/5/2024	Perforated	12,117.0	12,118.0	3.0		21
62	1/5/2024	Perforated	12,097.0	12,098.0	3.0		21
62	1/5/2024	Perforated	12,077.0	12,078.0	3.0		21
62	1/5/2024	Perforated	12,059.0	12,060.0	3.0		21
62	1/5/2024	Perforated	12,037.0	12,038.0	3.0		21
63	1/6/2024	Perforated	12,017.0	12,018.0	3.0		21
63	1/6/2024	Perforated	11,997.0	11,998.0	3.0		21
63	1/6/2024	Perforated	11,977.0	11,978.0	3.0		21
63	1/6/2024	Perforated	11,957.0	11,958.0	3.0		21
63	1/6/2024	Perforated	11,937.0	11,938.0	3.0		21
63	1/6/2024	Perforated	11,917.0	11,918.0	3.0		21
63	1/6/2024	Perforated	11,897.0	11,898.0	3.0		21
64	1/7/2024	Perforated	11,877.0	11,878.0	3.0		21
64	1/7/2024	Perforated	11,857.0	11,858.0	3.0		21
64	1/7/2024	Perforated	11,837.0	11,838.0	3.0		21
64	1/7/2024	Perforated	11,817.0	11,818.0	3.0		21
64	1/7/2024	Perforated	11,797.0	11,798.0	3.0		21
64	1/7/2024	Perforated	11,777.0	11,778.0	3.0		21
64	1/7/2024	Perforated	11,757.0	11,758.0	3.0		21
65	1/7/2024	Perforated	11,737.0	11,738.0	3.0		21
65	1/7/2024	Perforated	11,717.0	11,718.0	3.0		21
65	1/7/2024	Perforated	11,697.0	11,698.0	3.0		21
65	1/7/2024	Perforated	11,680.0	11,681.0	3.0		21
65	1/7/2024	Perforated	11,657.0	11,658.0	3.0		21
65	1/7/2024	Perforated	11,637.0	11,638.0	3.0		21
65	1/7/2024	Perforated	11,617.0	11,618.0	3.0		21
66	1/7/2024	Perforated	11,597.0	11,598.0	3.0		21

Regulatory- Perforations

Well Name: Wild 54-3328-22H

Well Name	Lease	API/UWI	Government Authority
Wild 54-3328-22H	Multiple Leases	43013543070000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
66	1/7/2024	Perforated	11,577.0	11,578.0	3.0		21
66	1/7/2024	Perforated	11,557.0	11,558.0	3.0		21
66	1/7/2024	Perforated	11,537.0	11,538.0	3.0		21
66	1/7/2024	Perforated	11,517.0	11,518.0	3.0		21
66	1/7/2024	Perforated	11,496.0	11,497.0	3.0		21
66	1/7/2024	Perforated	11,477.0	11,478.0	3.0		21
67	1/7/2024	Perforated	11,457.0	11,458.0	3.0		21
67	1/7/2024	Perforated	11,437.0	11,438.0	3.0		21
67	1/7/2024	Perforated	11,417.0	11,418.0	3.0		21
67	1/7/2024	Perforated	11,397.0	11,398.0	3.0		21
67	1/7/2024	Perforated	11,377.0	11,378.0	3.0		21
67	1/7/2024	Perforated	11,357.0	11,358.0	3.0		21
67	1/7/2024	Perforated	11,337.0	11,338.0	3.0		21
68	1/8/2024	Perforated	11,315.0	11,316.0	3.0		21
68	1/8/2024	Perforated	11,297.0	11,298.0	3.0		21
68	1/8/2024	Perforated	11,280.0	11,281.0	3.0		21
68	1/8/2024	Perforated	11,257.0	11,258.0	3.0		21
68	1/8/2024	Perforated	11,237.0	11,238.0	3.0		21
68	1/8/2024	Perforated	11,217.0	11,218.0	3.0		21
68	1/8/2024	Perforated	11,197.0	11,198.0	3.0		21
69	1/8/2024	Perforated	11,177.0	11,178.0	3.0		21
69	1/8/2024	Perforated	11,157.0	11,158.0	3.0		21
69	1/8/2024	Perforated	11,137.0	11,138.0	3.0		21
69	1/8/2024	Perforated	11,117.0	11,118.0	3.0		21
69	1/8/2024	Perforated	11,097.0	11,098.0	3.0		21
69	1/8/2024	Perforated	11,077.0	11,078.0	3.0		21
69	1/8/2024	Perforated	11,057.0	11,058.0	3.0		21
70	1/8/2024	Perforated	11,037.0	11,038.0	3.0		21
70	1/8/2024	Perforated	11,020.0	11,021.0	3.0		21
70	1/8/2024	Perforated	10,997.0	10,998.0	3.0		21
70	1/8/2024	Perforated	10,977.0	10,978.0	3.0		21
70	1/8/2024	Perforated	10,957.0	10,958.0	3.0		21
70	1/8/2024	Perforated	10,937.0	10,938.0	3.0		21
70	1/8/2024	Perforated	10,917.0	10,918.0	3.0		21
71	1/9/2024	Perforated	10,897.0	10,898.0	3.0		21
71	1/9/2024	Perforated	10,877.0	10,878.0	3.0		21
71	1/9/2024	Perforated	10,857.0	10,858.0	3.0		21
71	1/9/2024	Perforated	10,837.0	10,838.0	3.0		21
71	1/9/2024	Perforated	10,817.0	10,818.0	3.0		21
71	1/9/2024	Perforated	10,794.0	10,795.0	3.0		21
71	1/9/2024	Perforated	10,777.0	10,778.0	3.0		21
72	1/9/2024	Perforated	10,757.0	10,758.0	3.0		21
72	1/9/2024	Perforated	10,737.0	10,738.0	3.0		21
72	1/9/2024	Perforated	10,717.0	10,718.0	3.0		21
72	1/9/2024	Perforated	10,697.0	10,698.0	3.0		21
72	1/9/2024	Perforated	10,677.0	10,678.0	3.0		21
72	1/9/2024	Perforated	10,657.0	10,658.0	3.0		21
72	1/9/2024	Perforated	10,637.0	10,638.0	3.0		21
73	1/9/2024	Perforated	10,617.0	10,618.0	3.0		21
73	1/9/2024	Perforated	10,597.0	10,598.0	3.0		21
73	1/9/2024	Perforated	10,580.0	10,581.0	3.0		21
73	1/9/2024	Perforated	10,557.0	10,558.0	3.0		21
73	1/9/2024	Perforated	10,537.0	10,538.0	3.0		21
73	1/9/2024	Perforated	10,517.0	10,518.0	3.0		21
73	1/9/2024	Perforated	10,496.0	10,497.0	3.0		21
Total							

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Jobs

AFE Number	Wellbore Name	Wellbore API/UWI	Primary Job Type	Start Date	End Date	Spud Date
220329	Original Hole		Initial Completion	11/2/2023		

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
11/2/2023 06:00	11/2/2023 08:00			General Ops	Rigging In	2.00	Well Prep	ND TA CAP, INSTALL & NU B-SECTION, TEST VOID TO 5,000 PSI, TEST SEALS TO 10,000 PSI, NU STRONG HOLD FRAC VALVE FOR CSG TEST
11/2/2023 08:00	11/2/2023 11:00			Standby	Well Shut In	3.00	Well Prep	WSI WAITING FOR TWG TO LOG
11/2/2023 11:00	11/2/2023 14:00			Wireline	Logging	3.00	Well Prep	MIRU TWG PULL 60 ARM CALIPER 9,300 TO 2,200 & RCBL LOGS 9,977 TO SURF
11/2/2023 14:00	11/3/2023 06:00			Standby	Well Shut In	16.00	Well Prep	WSI, PREP FOR CASING TEST.
11/3/2023 06:00	11/3/2023 17:51			Standby	Well Shut In	11.86	Well Prep	WSI PREP FOR CSG TEST
11/3/2023 17:51	11/3/2023 19:59			General Ops	Rigging In	2.13	Well Prep	RU MAX POWER FOR CSG TEST,PT SURFACE LINES TO 10K.
11/3/2023 19:59	11/3/2023 20:37			Pump Down	High Rate Flush	0.64	Well Prep	100 PSI OWP BRING RATE ON @ 4 BPM PSI 6100 25 BBLS @ 8 BPM 7350 75 BBLS @ 12 BPM 9700 85 BBLS @ 10 BPM PSI OUT 100 BBLS @ 5 BPM 9500 208 BBLS @ 5 BPM 6970 210 BBLS 2@ 6 BPM PSI OUT BEGIN CSG TEST.
11/3/2023 20:37	11/3/2023 21:07			Pump Down	Pressure Test	0.50	Well Prep	CSG TEST. STARTING PSI 10,032 ENDING PSI 9,750 282 PSI LOSS 2.5% PASSED TEST
11/3/2023 21:07	11/4/2023 02:30			Pump Down	Acid Pump Down	5.37	Well Prep	AFTER CSG TEST WE WORKED THE WELL TRYING TO ESTABLISH INJECTION AGAIN, MULTIPLE ATTEMPTS RUNNING PRESSURE UP AND BLEEDING OFF. 00:18 @ 6 BPM WE ESTABLISHED INJECTION AGAIN, WALKED RATE UP TO 8 BPM PSI LINED OUT @ 7700, SWAPPED TO ACID, RAN 500 GALS, 50 SPACER, 250 ACID, FLUSHED 667 BBLS. BLED WELL OFF TO ZERO, NO RETURNS TO TANK. DURING FLUSH PUMP 401 LOST C-PUMP AND WILL HAVE TO BE MAINTENANCED.
11/4/2023 02:30	11/4/2023 06:00			General Ops	Standby	3.50	Well Prep	WSI WAITING ON WIRELINE
11/16/2023 06:00	11/16/2023 06:30			General Ops	Rigging In	0.50	Well Prep	RU PRO FRAC PUMP DOWN, PRESSURE TEST 10,000 PSI
11/16/2023 06:30	11/16/2023 07:00			Pump Down	High Rate Flush	0.50	Well Prep	ESTABLISH INJECTION RATE OF 15.4 BPM @ 7,778 PSI WITH 62 BBLS PUMPED
11/16/2023 07:00	11/16/2023 07:15			General Ops	Rigging In	0.25	Well Prep	RU TWG
11/16/2023 07:15	11/16/2023 09:15			Wireline	Plug & Perf	2.00	Well Prep	RIH, PERF STAGE 1, POOH
11/16/2023 09:15	11/16/2023 09:30			General Ops	Rigging Out	0.25	Well Prep	RDMO TWG
11/16/2023 09:30	11/17/2023 06:00			Standby	Well Shut In	20.50	Well Prep	WSI TO BUILD FRAC TREE'S
11/26/2023 06:00	11/27/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/27/2023 06:00	11/28/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/28/2023 06:00	11/29/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/29/2023 06:00	11/30/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/30/2023 06:00	12/1/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/1/2023 06:00	12/2/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/2/2023 06:00	12/3/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/3/2023 06:00	12/4/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/4/2023 06:00	12/5/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/6/2023 06:00	12/7/2023 01:02			General Operations	Rigging In	19.04		Stage 1 - Rigging In
12/7/2023 06:00	12/7/2023 18:55			General Operations	Rigging In	12.92	Stimulation	Stage 1 - Rigging In
12/7/2023 18:55	12/7/2023 23:35			Standby	Well Shut In	4.68	Stimulation	Stage 1 - Well shut in. Ready for frac ops
12/7/2023 23:35	12/7/2023 23:48			Frac	Priming Pumps	0.21	Stimulation	Stage 1 - Frac priming lines
12/7/2023 23:48	12/8/2023 00:52			Frac	Pressure Test	1.07	Stimulation	Stage 1 - Frac pressure testing manifold
12/8/2023 00:52	12/8/2023 02:42			Frac	Priming Pumps	1.83	Stimulation	Stage 1 - Frac priming remote lines
12/8/2023 02:42	12/8/2023 03:01			Frac	Pressure Test	0.31	Stimulation	Stage 1 - Frac pressure testing remote line

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/8/2023 03:01	12/8/2023 03:03			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 1 - Switching for Frac
12/8/2023 03:03	12/8/2023 03:16			Pump Down	Acid Pump Down	0.22	Stimulation	Stage 1 - PD pumping acid
12/8/2023 03:16	12/8/2023 03:23			Frac	Equalizing	0.12	Stimulation	Stage 1 - Frac equalizing to well
12/8/2023 03:23	12/8/2023 05:13			Frac	Fracturing	1.83	Stimulation	Stage 1 - Frac operations Stage 1
12/8/2023 05:13	12/8/2023 05:55			Frac	Frac Pumps	0.71	Stimulation	Stage 1 - Frac operations Stage 9 mid stage shut down. FLUSHING AND COMING OFFLINE TO FIX FLOW METERS
12/8/2023 05:55	12/8/2023 06:00			Frac	Fracturing	0.07	Stimulation	Stage 1 - Frac operations Stage 1 resumed
12/8/2023 06:00	12/8/2023 06:28			Frac	Fracturing	0.47	Stimulation	Stage 1 - Frac operations Stage 1 IWHP: 5,260/ SICP: 5,680 Dropped FracBall for toe isolation to begin stage Start Stage: 8/12 FLUID ENDS End Stage: 8/12 FLUID ENDS
12/8/2023 06:28	12/8/2023 06:33			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 1 - Shutting in and bleeding off well
12/8/2023 06:33	12/8/2023 06:49			Standby	Well Shut In	0.27	Stimulation	Stage 1 - Well shut in. Ready for Wireline
12/8/2023 06:49	12/8/2023 06:50			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 1 - Switching for Wireline
12/8/2023 06:50	12/8/2023 07:04			Wireline	Equalizing	0.23	Stimulation	Stage 1 - Wireline stabbed on and equalizing pressure
12/8/2023 07:04	12/8/2023 09:36			Wireline	WL Run	2.53	Stimulation	Stage 2 - Wireline operations Stage 2
12/8/2023 09:36	12/8/2023 09:39			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 2 - Shutting in and bleeding off well
12/8/2023 09:39	12/8/2023 12:40			Standby	Well Shut In	3.02	Stimulation	Stage 2 - Well shut in. Ready for Frac
12/8/2023 12:40	12/8/2023 12:42			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 2 - Switching for Frac
12/8/2023 12:42	12/8/2023 13:10			Frac	Preventive Maintenance	0.47	Stimulation	Stage 2 - Frac pump maintenance
12/8/2023 13:10	12/8/2023 13:47			Frac	Frac Pumps	0.62	Stimulation	Stage 2 - Frac pump maintenance. Exceeded 30 min well switch Pumps 6 A&B tripping back to switchgear
12/8/2023 13:47	12/8/2023 14:02			Frac	Pressure Test	0.25	Stimulation	Stage 2 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/8/2023 14:02	12/8/2023 14:31			Frac	Waiting on Services	0.49	Stimulation	Stage 2 - Frac waiting on PD to spot acid
12/8/2023 14:31	12/8/2023 16:38			Frac	Fracturing	2.11	Stimulation	Stage 2 - Frac operations Stage 2 Start Stage: 11/12 IWHP: 4,870/ SICP: 5,230 End Stage: 10/12
12/8/2023 16:38	12/8/2023 16:43			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 2 - Shutting in and bleeding off well
12/8/2023 16:43	12/8/2023 17:54			Standby	Well Shut In	1.19	Stimulation	Stage 2 - Well shut in. Ready for Wireline
12/8/2023 17:54	12/8/2023 17:58			Frac Tree	Well Switch Wireline	0.07	Stimulation	Stage 2 - Switching for Wireline
12/8/2023 17:58	12/8/2023 18:01			Wireline	Equalizing	0.04	Stimulation	Stage 2 - Wireline stabbed on and equalizing pressure
12/8/2023 18:01	12/8/2023 19:47			Wireline	WL Run	1.77	Stimulation	Stage 3 - Wireline operations Stage 3
12/8/2023 19:47	12/8/2023 19:54			Frac Tree	Well Switch Wellhead	0.12	Stimulation	Stage 3 - Shutting in and bleeding off well
12/8/2023 19:54	12/8/2023 22:19			Standby	Well Shut In	2.42	Stimulation	Stage 3 - Well shut in. Ready for Frac
12/8/2023 22:19	12/8/2023 22:21			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 3 - Switching for Frac
12/8/2023 22:21	12/8/2023 22:49			Frac	Preventive Maintenance	0.47	Stimulation	Stage 3 - Frac pump maintenance
12/8/2023 22:49	12/8/2023 23:03			Frac	Frac Pumps	0.23	Stimulation	Stage 3 - Frac pump maintenance. Exceeded 30 min well switch packing and rig in pump
12/8/2023 23:03	12/8/2023 23:17			Frac	Pressure Test	0.24	Stimulation	Stage 3 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/8/2023 23:17	12/9/2023 01:07			Frac	Fracturing	1.82	Stimulation	Stage 3 - Frac operations Stage 3 Start Stage: 10/12 IWHP: 5,320/ SICP: 5,450 End Stage: 10/12
12/9/2023 01:07	12/9/2023 01:13			Frac Tree	Well Switch Wellhead	0.11	Stimulation	Stage 3 - Shutting in and bleeding off well
12/9/2023 01:13	12/9/2023 01:28			Standby	Well Shut In	0.25	Stimulation	Stage 3 - Well shut in. Ready for Wireline
12/9/2023 01:28	12/9/2023 01:29			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 3 - Switching for Wireline
12/9/2023 01:29	12/9/2023 01:33			Wireline	Equalizing	0.07	Stimulation	Stage 3 - Wireline stabbed on and equalizing pressure
12/9/2023 01:33	12/9/2023 03:09			Wireline	WL Run	1.59	Stimulation	Stage 4 - Wireline operations Stage 4
12/9/2023 03:09	12/9/2023 03:17			Frac Tree	Well Switch Wellhead	0.14	Stimulation	Stage 4 - Shutting in and bleeding off well
12/9/2023 03:17	12/9/2023 05:59			Standby	Well Shut In	2.70	Stimulation	Stage 4 - Well shut in. Ready for Frac
12/9/2023 06:00	12/9/2023 09:04			Standby	Well Shut In	3.08	Stimulation	Stage 4 - Well shut in. Ready for Frac
12/9/2023 09:04	12/9/2023 09:06			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 4 - Switching for Frac
12/9/2023 09:06	12/9/2023 09:25			Frac	Preventive Maintenance	0.31	Stimulation	Stage 4 - Frac pump maintenance
12/9/2023 09:25	12/9/2023 09:28			Frac	Equalizing	0.06	Stimulation	Stage 4 - Frac equalizing to well
12/9/2023 09:28	12/9/2023 09:41			Frac	Waiting on Services	0.20	Stimulation	Stage 4 - Frac waiting on PD to spot acid
12/9/2023 09:41	12/9/2023 10:25			Frac	Fracturing	0.74	Stimulation	Stage 4 - Frac operations Stage 4
12/9/2023 10:25	12/9/2023 16:37			Frac	Unplanned Turbine Maintenance	6.20	Stimulation	Stage 4 - Frac operations Stage 4 mid stage shut down due to turbine - Sat Dec 09 2023 11:42:59 GMT-0700 (Jeremy Ho): 11:15 PD flushing well
12/9/2023 16:37	12/9/2023 17:10			Frac	Fracturing	0.54	Stimulation	Stage 4 - Frac operations Stage 4 resumed
12/9/2023 17:10	12/9/2023 17:30			Frac	Frac Iron	0.34	Stimulation	Stage 4 - Shut down during stage due to washed bleed off valves.
12/9/2023 17:30	12/9/2023 19:02			Frac	High Rate Flush	1.54	Stimulation	Stage 4 - Frac flushing out the remote lines.
12/9/2023 19:02	12/9/2023 19:02			Frac Tree	Well Switch Frac	0.00		Stage 4 - null
12/9/2023 19:02	12/9/2023 19:17			Frac	Pressure Test	0.25	Stimulation	Stage 4 - Frac pressure testing and equalizing to well
12/9/2023 19:17	12/9/2023 20:44			Frac	Fracturing	1.44	Stimulation	Stage 4 - Resume frac stage 4. NPT until 2lb sand.
12/9/2023 20:44	12/9/2023 20:57			Frac Tree	Well Switch Wellhead	0.22	Stimulation	Stage 4 - Shutting in and bleeding off well
12/9/2023 20:57	12/9/2023 23:47			General Operations	Flowback	2.84	Stimulation	Stage 4 - Flowing back well
12/9/2023 23:47	12/9/2023 23:50			Frac Tree	Well Switch Wireline	0.05	Stimulation	Stage 4 - Switching for Wireline
12/9/2023 23:50	12/9/2023 23:53			Wireline	Equalizing	0.04	Stimulation	Stage 4 - Wireline stabbed on and equalizing pressure
12/9/2023 23:53	12/10/2023 01:28			Wireline	WL Run	1.58	Stimulation	Stage 5 - Wireline operations Stage 5
12/10/2023 01:28	12/10/2023 01:35			Frac Tree	Well Switch Wellhead	0.12	Stimulation	Stage 5 - Shutting in and bleeding off well
12/10/2023 01:35	12/10/2023 02:41			Standby	Well Shut In	1.10	Stimulation	Stage 5 - Well shut in. Ready for Frac
12/10/2023 02:41	12/10/2023 02:43			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 5 - Well shut in. Ready for Frac
12/10/2023 02:43	12/10/2023 03:11			Frac	Preventive Maintenance	0.47	Stimulation	Stage 5 - Frac pump maintenance
12/10/2023 03:11	12/10/2023 03:18			Frac	Frac Pumps	0.11	Stimulation	Stage 5 - Frac pump maintenance. Exceeded 30 min well switch Profrac packing
12/10/2023 03:18	12/10/2023 03:22			Frac	Equalizing	0.07	Stimulation	Stage 5 - Frac equalizing to well
12/10/2023 03:22	12/10/2023 03:29			Frac	Waiting on Services	0.12	Stimulation	Stage 5 - Frac waiting on PD to pump acid

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/10/2023 03:29	12/10/2023 05:35			Frac	Fracturing	2.09	Stimulation	Stage 5 - Frac operations Stage 5 IWHP: 5,390/ SICP: 5,519 Start Stage: 10/12 FLUID ENDS End Stage: 8/12 FLUID ENDS
12/10/2023 05:35	12/10/2023 05:43			Frac Tree	Well Switch Wellhead	0.14	Stimulation	Stage 5 - Shutting in and bleeding off well
12/10/2023 05:43	12/10/2023 05:51			Standby	Well Shut In	0.13	Stimulation	Stage 5 - Well shut in. Ready for Wireline
12/10/2023 05:51	12/10/2023 05:52			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 5 - Switching for Wireline
12/10/2023 05:52	12/10/2023 05:58			Wireline	Equalizing	0.10	Stimulation	Stage 5 - Wireline stabbed on and equalizing pressure
12/10/2023 05:58	12/10/2023 05:59			Wireline	WL Run	0.02	Stimulation	Stage 6 - Wireline operations Stage 6
12/10/2023 06:00	12/10/2023 08:12			Wireline	WL Run	2.20	Stimulation	Stage 6 - Wireline operations Stage 6
12/10/2023 08:12	12/10/2023 08:16			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 6 - Shutting in and bleeding off well
12/10/2023 08:16	12/10/2023 11:57			Standby	Well Shut In	3.68	Stimulation	Stage 6 - Well shut in. Ready for Frac
12/10/2023 11:57	12/10/2023 11:59			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 6 - Switching for Frac
12/10/2023 11:59	12/10/2023 12:27			Frac	Preventive Maintenance	0.47	Stimulation	Stage 6 - Frac pump maintenance
12/10/2023 12:27	12/10/2023 12:37			Frac	Equalizing	0.17	Stimulation	Stage 6 - Profrac reset 4B, Cribbing on high pressure hoses
12/10/2023 12:37	12/10/2023 13:12			Frac	Waiting on Services	0.58	Stimulation	Stage 6 - Frac waiting on PD to spot acid
12/10/2023 13:12	12/10/2023 15:06			Frac	Fracturing	1.90	Stimulation	Stage 6 - Frac operations Stage 6 IWHP: 5,566/ SICP: 5,814 Start Stage: 12/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
12/10/2023 15:06	12/10/2023 15:11			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 6 - Shutting in and bleeding off well
12/10/2023 15:11	12/10/2023 15:15			Standby	Well Shut In	0.06	Stimulation	Stage 6 - Well shut in. Ready for Wireline
12/10/2023 15:15	12/10/2023 15:16			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 6 - Switching for Wireline
12/10/2023 15:16	12/10/2023 15:21			Wireline	Equalizing	0.09	Stimulation	Stage 6 - Wireline stabbed on and equalizing pressure
12/10/2023 15:21	12/10/2023 16:52			Wireline	WL Run	1.52	Stimulation	Stage 7 - Wireline operations Stage 7
12/10/2023 16:52	12/10/2023 17:14			Frac Tree	Well Switch Wellhead	0.35	Stimulation	Stage 7 - Shutting in and bleeding off well
12/10/2023 17:14	12/10/2023 20:57			Standby	Well Shut In	3.72	Stimulation	Stage 7 - Well shut in. Ready for Frac
12/10/2023 20:57	12/10/2023 20:59			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 7 - Switching for Frac
12/10/2023 20:59	12/10/2023 21:27			Frac	Preventive Maintenance	0.47	Stimulation	Stage 7 - Frac pump maintenance
12/10/2023 21:27	12/10/2023 21:29			Frac	Frac Pumps	0.04	Stimulation	Stage 7 - Frac pump maintenance. Exceeded 30 min well switch
12/10/2023 21:29	12/10/2023 21:41			Frac	Pressure Test	0.20	Stimulation	Stage 7 - Frac pressure testing and equalizing to well Profrac 10X10
12/10/2023 21:41	12/10/2023 23:42			Frac	Fracturing	2.02	Stimulation	Stage 7 - Frac operations Stage 7 Start Stage: 11/12 IWHP: 5,090/ SICP: 5,590 End Stage: 10/12
12/10/2023 23:42	12/10/2023 23:48			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 7 - Shutting in and bleeding off well
12/10/2023 23:48	12/10/2023 23:49			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 7 - Switching for Wireline
12/10/2023 23:49	12/10/2023 23:49			Standby	Well Shut In	0.00		Stage 7 - Well shut in. Ready for Wireline
12/10/2023 23:49	12/10/2023 23:52			Wireline	Equalizing	0.04	Stimulation	Stage 7 - Wireline stabbed on and equalizing pressure
12/10/2023 23:52	12/11/2023 01:14			Wireline	WL Run	1.37	Stimulation	Stage 8 - Wireline operations Stage 8
12/11/2023 01:14	12/11/2023 01:20			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 8 - Shutting in and bleeding off well
12/11/2023 01:20	12/11/2023 04:33			Standby	Well Shut In	3.22	Stimulation	Stage 8 - Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/11/2023 04:33	12/11/2023 04:35			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 8 - Switching for Frac
12/11/2023 04:35	12/11/2023 04:47			Frac	Preventive Maintenance	0.19	Stimulation	Stage 8 - Frac pump maintenance
12/11/2023 04:47	12/11/2023 04:51			Frac	Equalizing	0.07	Stimulation	Stage 8 - Frac equalizing to well
12/11/2023 04:51	12/11/2023 05:59			Frac	Fracturing	1.14	Stimulation	Stage 8 - Frac operations Stage 8 IWHP: 5,161 Start Stage: 12/12 FLUID ENDS
12/11/2023 06:00	12/11/2023 06:41			Frac	Fracturing	0.68	Stimulation	Stage 8 - Frac operations Stage 8 IWHP: 5,161/ SICP: 5,647 Start Stage: 12/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
12/11/2023 06:41	12/11/2023 06:47			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 8 - Shutting in and bleeding off well
12/11/2023 06:47	12/11/2023 07:24			Standby	Well Shut In	0.63	Stimulation	Stage 8 - Well shut in. Ready for Wireline
12/11/2023 07:24	12/11/2023 07:25			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 8 - Switching for Wireline
12/11/2023 07:25	12/11/2023 07:28			Wireline	Equalizing	0.04	Stimulation	Stage 8 - Wireline stabbed on and equalizing pressure
12/11/2023 07:28	12/11/2023 08:57			Wireline	WL Run	1.48	Stimulation	Stage 9 - Wireline operations Stage 9
12/11/2023 08:57	12/11/2023 09:01			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 9 - Shutting in and bleeding off well
12/11/2023 09:01	12/11/2023 12:23			Standby	Well Shut In	3.38	Stimulation	Stage 9 - Well shut in. Ready for Frac
12/11/2023 12:23	12/11/2023 12:25			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 9 - Switching for Frac
12/11/2023 12:25	12/11/2023 12:53			Frac	Preventive Maintenance	0.47	Stimulation	Stage 9 - Frac pump maintenance
12/11/2023 12:53	12/11/2023 12:56			Frac	Frac Pumps	0.06	Stimulation	Stage 9 - Pump 3A packing, 6A&B comms issue, 4A comms issue
12/11/2023 12:56	12/11/2023 13:01			Frac	Equalizing	0.08	Stimulation	Stage 9 - Pump 3A packing, 6A&B comms issue, 4A comms issue
12/11/2023 13:01	12/11/2023 14:53			Frac	Fracturing	1.85	Stimulation	Stage 9 - Frac operations Stage 9 IWHP: 5,079/ SICP: 5,610 Start Stage: 10/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
12/11/2023 14:53	12/11/2023 15:00			Frac Tree	Well Switch Wellhead	0.12	Stimulation	Stage 9 - Shutting in and bleeding off well
12/11/2023 15:00	12/11/2023 15:03			Standby	Well Shut In	0.05	Stimulation	Stage 9 - Well shut in. Ready for Wireline
12/11/2023 15:03	12/11/2023 15:04			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 9 - Switching for Wireline
12/11/2023 15:04	12/11/2023 15:06			Wireline	Equalizing	0.04	Stimulation	Stage 9 - Wireline stabbed on and equalizing pressure
12/11/2023 15:06	12/11/2023 16:41			Wireline	WL Run	1.58	Stimulation	Stage 10 - Wireline operations Stage 10
12/11/2023 16:41	12/11/2023 16:47			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 10 - Shutting in and bleeding off well
12/11/2023 16:47	12/11/2023 20:23			Standby	Well Shut In	3.61	Stimulation	Stage 10 - Well shut in. Ready for Frac
12/11/2023 20:23	12/11/2023 20:25			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 10 - Switching for Frac
12/11/2023 20:25	12/11/2023 20:53			Frac	Preventive Maintenance	0.47	Stimulation	Stage 10 - Frac pump maintenance
12/11/2023 20:53	12/11/2023 21:12			Frac	Pressure Test	0.31	Stimulation	Stage 10 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch Profrac rig in 2 pumps
12/11/2023 21:12	12/11/2023 22:08			Frac	Fracturing	0.92	Stimulation	Stage 10 - Frac operations Stage 10 Start Stage: 10/12 IWHP: 5,050/ SICP: 5,830 End Stage: 9/12
12/11/2023 22:08	12/11/2023 22:19			Frac	Frac Pumps	0.18	Stimulation	Stage 10 - Frac began to flush well due to insufficient HP. was able to get pumps back to finish stage.
12/11/2023 22:19	12/11/2023 23:22			Frac	Fracturing	1.06	Stimulation	Stage 10 - Frac operations Stage 10 Start Stage: 10/12 IWHP: 5,050/ SICP: 5,830 End Stage: 9/12

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/11/2023 23:22	12/11/2023 23:28			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 10 - Shutting in and bleeding off well
12/11/2023 23:28	12/11/2023 23:31			Frac Tree	Well Switch Wireline	0.05	Stimulation	Stage 10 - Switching for Wireline
12/11/2023 23:31	12/11/2023 23:31			Standby	Well Shut In	0.00		Stage 10 - null
12/11/2023 23:31	12/11/2023 23:33			Wireline	Equalizing	0.05	Stimulation	Stage 10 - Wireline stabbed on and equalizing pressure
12/11/2023 23:33	12/12/2023 01:00			Wireline	WL Run	1.45	Stimulation	Stage 11 - Wireline operations Stage 11
12/12/2023 01:00	12/12/2023 01:06			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 11 - Shutting in and bleeding off well
12/12/2023 01:06	12/12/2023 04:51			Standby	Well Shut In	3.75	Stimulation	Stage 11 - Well shut in. Ready for Frac
12/12/2023 04:51	12/12/2023 04:53			Frac Tree	Well Switch Frac	0.04	Stimulation	Stage 11 - Switching for Frac
12/12/2023 04:53	12/12/2023 04:57			Frac	Equalizing	0.07	Stimulation	Stage 11 - Frac equalizing to well
12/12/2023 04:57	12/12/2023 04:57			Frac Tree	Well Switch Frac	0.00		Stage 11 - null
12/12/2023 04:57	12/12/2023 05:59			Frac	Fracturing	1.03	Stimulation	Stage 11 - Frac operations Stage 11 IWHP: 5,061 START STAGE: 11/12 FLUID ENDS
12/12/2023 06:00	12/12/2023 06:55			Frac	Fracturing	0.93	Stimulation	Stage 11 - Frac operations Stage 11 IWHP: 5,061/ SICP: 5,562 Start Stage: 11/12 FLUID ENDS End Stage: 8/12 FLUID ENDS
12/12/2023 06:55	12/12/2023 07:00			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 11 - Shutting in and bleeding off well
12/12/2023 07:00	12/12/2023 07:21			Standby	Well Shut In	0.35	Stimulation	Stage 11 - Well shut in. Ready for Wireline
12/12/2023 07:21	12/12/2023 07:23			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 11 - Switching for Wireline
12/12/2023 07:23	12/12/2023 07:27			Wireline	Equalizing	0.07	Stimulation	Stage 11 - Wireline stabbed on and equalizing pressure
12/12/2023 07:27	12/12/2023 08:59			Wireline	WL Run	1.54	Stimulation	Stage 12 - Wireline operations Stage 12
12/12/2023 08:59	12/12/2023 09:05			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 12 - Shutting in and bleeding off well
12/12/2023 09:05	12/12/2023 09:38			Standby	Well Shut In	0.55	Stimulation	Stage 12 - Well shut in. Ready for Frac
12/12/2023 09:38	12/12/2023 09:40			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 12 - Switching for Frac
12/12/2023 09:40	12/12/2023 10:08			Frac	Preventive Maintenance	0.47	Stimulation	Stage 12 - Frac pump maintenance
12/12/2023 10:08	12/12/2023 10:43			Frac	Frac Pumps	0.57	Stimulation	Stage 12 - Swap out pump 3, Pump 4 packing
12/12/2023 10:43	12/12/2023 10:58			Frac	Pressure Test	0.26	Stimulation	Stage 12 - Swap out pump 3, Pump 4 packing
12/12/2023 10:58	12/12/2023 11:04			Frac	Fracturing	0.09	Stimulation	Stage 12 - Frac operations Stage 12
12/12/2023 11:04	12/12/2023 11:21			Frac	Frac Pumps	0.28	Stimulation	Stage 12 - Frac operations Stage 9. Lack HP and comms issue
12/12/2023 11:21	12/12/2023 12:51			Frac	Fracturing	1.51	Stimulation	Stage 12 - Frac operations Stage 9 resumed Start Stage: 10/12 IWHP: 5,036
12/12/2023 12:51	12/12/2023 12:51			Frac Tree	Well Switch Wellhead	0.00		Stage 12 - null
12/12/2023 12:51	12/12/2023 12:51			Standby	Well Shut In	0.00		Stage 12 - null
12/12/2023 12:51	12/13/2023 05:59			Frac	Frac Iron	17.14	Special Services	Stage 12 - Frac operations Stage 12 shut down. PD flushing well Hard shut down due to high pressure leak on the wellhead - Tue Dec 12 2023 13:18:15 GMT-0700 (Jeremy Ho): 13:05 PD flushing well
12/13/2023 06:00	12/13/2023 15:00			General Ops	Standby	9.00	Special Services	STANDBY FOR WELLHEAD REPAIR
12/13/2023 15:00	12/14/2023 01:45			RU/RD	Rig Up/Down	10.75	Special Services	MIRU CTU AND SUPORT EQUIPMENT MIRU IDEAL FB IRON, SET MUD TANKS AND FB TANKS
12/14/2023 01:45	12/14/2023 06:00			Coil Tubing	Run in hole	4.25	Special Services	OPEN WELL AND RIH CIRCULATING 18# WATER BASE MUD.
12/14/2023 06:00	12/14/2023 12:30			Coil Tubing	Circulating	6.50	Special Services	OPEN WELL AND RIH TO 9,050'. CIRCULATE 18# WATER BASE MUD.
12/14/2023 12:30	12/14/2023 15:30			General Ops	Standby	3.00	Special Services	STANDBY FOR PROPETRO CMT PUMPS. RELOAD MUD BASE AND OBM MUD.

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/14/2023 15:30	12/14/2023 17:30			RU/RD	Rig Up/Down	2.00	Special Services	PROPETRO ON LOCATION MIRU EQUIPMENT. PRIME AND TEST TO 9,500 PSI.
12/14/2023 17:30	12/14/2023 20:30			Coil Tubing	Pull out of hole	3.00	Special Services	RIH THROUGH LINER TOP TO 9,300'. NO TAG. PU AND POOH NO OVER PULL NO ISSUES. CONTINUE TO POOH CIRCULATING 0.4-0.5BPM PULLING @ 90-100 FPM
12/14/2023 20:30	12/15/2023 00:00			General Ops	Downhole issues	3.50	Special Services	CT UNABLE TO CONFIRM BEING BUMPED UP ALL THE WAY. MANUALLY SHUT IN BLIND RAMS. RAMS INDICATE TUBING INSTACK.
12/15/2023 00:00	12/15/2023 01:30			Coil Tubing	Run in hole	1.50	Special Services	RIH TO 6,000'. SD AND SECURE WELL.
12/15/2023 01:30	12/15/2023 06:00			Standby	Waiting on decisions	4.50	Special Services	WSI WAITING ON DECISIONS.
12/15/2023 06:00	12/15/2023 13:45			General Ops	Standby	7.75	Special Services	MIIX AND LOAD 18# WATER BASE MUD
12/15/2023 13:45	12/15/2023 14:15			General Ops	Safety Stand-down	0.50	Special Services	SAFETY MEETING WITH ALL PERSONEL ON LOCATION.
12/15/2023 14:15	12/15/2023 16:30			General Ops	Rigging In	2.25	Special Services	RIG IN AND PREPARE TO CIRCULATE MUD.
12/15/2023 16:30	12/15/2023 23:30			Coil Tubing	Circulating	7.00	Special Services	ATTEMPT TO CIRCULATE TRASH OUT OF WELL BORE WITH NO SUCCESS. FLOWBACK BECAME PLUGGED OFF. UNABLE TO CIRCULATE. ONCE PLUGGED OFF BEGAN TO BULLHEAD 18 PPG WATER BASED MUD DOWN HOLE @ 1-2 BPM. PUMP 428 BBLS. LOADING CASING TO 10,300'. SHUT DOWN AND MONITOR PRESSURE. WELL BLED OFF TO 0 PSI. OPNE FLOWBACK AND MONITOR FLOW.
12/15/2023 23:30	12/16/2023 00:00			Coil Tubing	Pull out of hole	0.50	Special Services	POOH FROM 450' W/ CT. DRAGGING AND PULLING OVER 20-30K LBS. WORK COI,L FREE AND BUMP UP.
12/16/2023 00:00	12/16/2023 06:00			General Ops	Rigging In	6.00	Special Services	RIG DOWN CT. NIPPLE DOWN FRAC STACK, AND B SECTION. INSTALL NEW B-SECTION AND LOWER MASTER VALVE. TEST VOID. GOOD TEST. NIPPLE FRAC STACK BACK UP AND PREPARE FOR CTCO OPS.
12/16/2023 06:00	12/16/2023 14:00			RU/RD	Rig Up/Down	8.00	Special Services	NIPPLE FRAC STACK BACK UP AND PREPARE FOR CTCO OPS. CLEAN OUT/HAUL OFF WATER BASE MUD AND TANKS. RU ADDITIONAL 3" FB PACKAGE. MI AND SPOT TWO FRESH WATER TANKS AND LOAD.
12/16/2023 14:00	12/17/2023 06:00			Standby	Well Shut In	16.00	Special Services	STANDBY FOR CAMERON TO SET HANGER W/CHECK ON ADJACENT WELLS TO RE-TORQUE B-SECIONS AND LOWER FRAC VALVES.
12/17/2023 06:00	12/17/2023 07:30			Standby	Well Shut In	1.50	Special Services	STANDBY FOR CAMERON TO SET HANGER W/CHECK ON ADJACENT WELLS TO RE-TORQUE B-SECIONS AND LOWER FRAC VALVES.
12/17/2023 07:30	12/17/2023 11:15			RU/RD	Rig Up/Down	3.75	Special Services	MIRU RANGER CTU, PUMPS AND SUPORT EQUIPMENT.
12/17/2023 11:15	12/17/2023 11:45			Coil Tubing	Coil Tubing Unit	0.50	Special Services	INSTALL CTC.. PULL TEST 30K...GOOD PRESSURE TEST CTC TO 2,500 PSI...GOOD
12/17/2023 11:45	12/17/2023 13:00			Coil Tubing	Coil Tubing Unit	1.25	Special Services	PU/MU MUDD C/O BHA CONSISTING OF: EXTERNAL SLIP TYPE CTC 3.25" OD DBPV 3.13" OD HYDRASET JAR W(1) OB SECTION 3.13" OD HYDRAULIC DISCONNECT 3.13" OD DIVERTING CIRC SUB 3.13" OD XRV EXTENDED REACH TOOL (5BPM) 3.13" OD F5 MOTOR 3.13" OD ROTARY SUB 3.13" OD INSERT TWISTER CONCAVE CARBIDE MILL 4.13" OD OVERALL LENGTH 31.70' FUCTION TEST BHA: 3 BPM AT 2,500 PSI 4 BPM AT 3,100 PSI. STAB ON WELL AND PRESSURE TEST COIL AND FB EQUIPMENT TO 8,000 PSI. GOOD

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/17/2023 13:00	12/17/2023 21:45			Coil Tubing	Clean Out	8.75	Special Services	BLEED WELL DOWN TO 500 PSI AND OPEN WELL. IWHP: 40 PSI WORK RATE UP FROM 1.5 BPM TO 3.0 BPM. CIRC AND WH PRESSURE INCREASE AT 130' RIH CIRCULATING 3 BPM IN/OUT. 10-40 FPM CALCULATED WASHING HEAVY AT 2,500'ISH. INCREASED RATE TO 3.5 BPM IN AND 3.7 BPM OUT. 4,395' PU WEIGHT 16K POOH LET MUD CLEAN UP A BIT. HEAVY TRASH BACK IN PLUG CATCHER. MADE A 500' PU AND MUD CLEANED UP. RBIH AT 10 FPM 3.5 BPM IN 3.7 BPM OUT. RIH TO LINER TOP @ 9,270', CONDUCT WT CHK PU WT- 18,500 LBS. CONTINUE TO RIH TO 10,800' CIRC PRESSURE UP 300 PSI WASHING FROM 10,300-10,500 REDUE RATE TO 3BPM IN, 3.3 BPM OUT AND CONDUCT 200' PU PU WT- 28,200 LBS. INCREASE PR TO 3.5 BPM IN 3.8 OUT AND CONTINUE WASHING IN HOLE.
12/17/2023 21:45	12/17/2023 23:30			Coil Tubing	Circulating	1.75	Special Services	STOP CT AT 10,800' CIRCULATE 315 BBL BU @ 4.2 BPM, 6700 PSI. RETURNS CLEAN.
12/17/2023 23:30	12/18/2023 06:00			Coil Tubing	Clean Out	6.50	Special Services	CONTINUE RIH FROM 10,800' CIRCULATING 4.1/4.3 IN/OUT. TAGGING LIGHT BRIDGES. CONDUCT 200' PU @ 15,000' CURRENTLY AT 19,225' CIRCULATING 4.0 BPM WITH 3.9 BPM RETURN. CIRC PRESSURE: 7,150 PSI WH PRESSURE: 4,180 PSI.
12/18/2023 06:00	12/18/2023 09:00			Coil Tubing	Clean Out	3.00	Special Services	CONTINUE RIH FROM 10,800' CIRCULATING 4.1/4.3 IN/OUT. TAGGING LIGHT BRIDGES. CONDUCT 200' PU @ 15,000' CONTINUE TO WASH/CLEAN OUT TO 20,698' DRILL PLUGS 1- 11 OF 11 AVG. DT - 0 MIN. AVG. PT - 25.7 MIN AVG. CIRC - 6,875 PSI AVG. WHP - 3,950 PSI AVG RATE- 4.2-4.1IN/OUT AVG SAND /CONC - 1% SEND 10/10/10 BBL FW SWEEP AFTER PLUG 11
12/18/2023 09:00	12/18/2023 19:00			Coil Tubing	Clean Out	10.00	Special Services	WASH/DRILL OUT FRAC PLUGS 1-11 OF 11. SENT 10/10/10 BBL FRESH WATER SWEEP AFTER PLUG 11. PU AND WASH OOH SENDING 10/10/10 BBL FW SWEEP MID LATERAL AND AT THE 90. WEIGHT CHECK AT 20,641'...51K PU AND WASH OOH C BUMPED UP. SIW AND PREPARE TO RIG DOWN. SICP- 3703 PSI.
12/18/2023 19:00	12/19/2023 03:00			General Ops	Rigging Out	8.00	Special Services	RDMO RANGER CT AND ALL SUPPORT EQUIPMENT. RIG IN MAX FLUID PUMP LINES AND CAMERON FLOW BACK. WINTERIZE WELL HEAD AND RIG UP TWG RIG LOCKS. PREPARE TO CONDUCT HIGH RATE FLUSH.
12/19/2023 03:00	12/19/2023 06:00			Frac	Pressure Test	3.00	Special Services	PRESSURE TEST FRAC LINES AND STACK.
12/19/2023 06:00	12/19/2023 06:42			Frac	Preventive Maintenance	0.72	Special Services	Stage 12 - Had to utilize A side bleeds to prime up b side remotes due to b side bleeds being frozen
12/19/2023 06:42	12/19/2023 07:41			Standby	Well Shut In	0.97	Special Services	Stage 12 - Well shut in. Ready for Wireline
12/19/2023 07:41	12/19/2023 07:45			Frac Tree	Well Switch Wireline	0.07	Special Services	Stage 12 - Switching for Wireline
12/19/2023 07:45	12/19/2023 07:53			Wireline	Equalizing	0.14	Special Services	Stage 12 - Wireline stabbed on and equalizing pressure
12/19/2023 07:53	12/19/2023 09:20			Wireline	WL Run	1.44	Stimulation	Stage 13 - Frac operations Stage 13
12/19/2023 09:20	12/19/2023 09:34			Frac Tree	Well Switch Pump Down	0.24	Stimulation	Stage 13 - Shutting in and switching for PD
12/19/2023 09:34	12/19/2023 09:43			Pump Down	Acid Pump Down	0.15	Stimulation	Stage 13 - PD spotting acid
12/19/2023 09:43	12/19/2023 09:44			Frac Tree	Well Switch Frac	0.02	Stimulation	Stage 13 - Switching for Frac
12/19/2023 09:44	12/19/2023 09:48			Frac	Equalizing	0.06	Stimulation	Stage 13 - Frac equalizing to well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/19/2023 09:48	12/19/2023 11:36			Frac	Fracturing	1.81	Stimulation	Stage 13 - Frac operations Stage 13 IWHP: 4,743/ SICP: 5,633 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
12/19/2023 11:36	12/19/2023 11:42			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 13 - Shutting in and bleeding off well
12/19/2023 11:42	12/19/2023 13:07			Standby	Well Shut In	1.42	Stimulation	Stage 13 - Well shut in. Ready for Wireline
12/19/2023 13:07	12/19/2023 13:08			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 13 - Switching for Wireline
12/19/2023 13:08	12/19/2023 13:11			Wireline	Equalizing	0.06	Stimulation	Stage 13 - Wireline stabbed on and equalizing pressure
12/19/2023 13:11	12/19/2023 14:35			Wireline	WL Run	1.40	Stimulation	Stage 14 - Wireline operations Stage 14
12/19/2023 14:35	12/19/2023 14:40			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 14 - Shutting in and bleeding off well
12/19/2023 14:40	12/19/2023 14:58			Standby	Well Shut In	0.30	Stimulation	Stage 14 - Well shut in. Ready for Frac
12/19/2023 14:58	12/19/2023 15:00			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 14 - Switching for Frac
12/19/2023 15:00	12/19/2023 15:08			Frac	Preventive Maintenance	0.13	Stimulation	Stage 14 - Frac pump maintenance
12/19/2023 15:08	12/19/2023 15:12			Frac	Equalizing	0.07	Stimulation	Stage 14 - Frac equalizing to well
12/19/2023 15:12	12/19/2023 17:05			Frac	Fracturing	1.89	Stimulation	Stage 14 - Frac operations Stage 14 IWHP: 4,638/ SICP: 5,130 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/19/2023 17:05	12/19/2023 17:09			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 14 - Shutting in and bleeding off well
12/19/2023 17:09	12/19/2023 17:53			Standby	Well Shut In	0.73	Stimulation	Stage 14 - Well shut in. Ready for Wireline
12/19/2023 17:53	12/19/2023 17:54			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 14 - Switching for Wireline
12/19/2023 17:54	12/19/2023 17:56			Wireline	Equalizing	0.04	Stimulation	Stage 14 - Wireline stabbed on and equalizing pressure
12/19/2023 17:56	12/19/2023 19:35			Wireline	WL Run	1.66	Stimulation	Stage 15 - Wireline operations Stage 15
12/19/2023 19:35	12/19/2023 19:39			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 15 - Shutting in and bleeding off well
12/19/2023 19:39	12/20/2023 00:53			Standby	Well Shut In	5.24	Stimulation	Stage 15 - Well shut in. Ready for Frac
12/20/2023 00:53	12/20/2023 00:55			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 15 - Switching for Frac
12/20/2023 00:55	12/20/2023 01:07			Frac	Preventive Maintenance	0.20	Stimulation	Stage 15 - Frac pump maintenance
12/20/2023 01:07	12/20/2023 01:19			Frac	Pressure Test	0.20	Stimulation	Stage 15 - Frac pressure testing and equalizing to well
12/20/2023 01:19	12/20/2023 03:21			Frac	Fracturing	2.03	Stimulation	Stage 15 - Frac operations Stage 15 IWHP: 4,355/ SICP: 5,248 START 11/12 FLUID ENDS END 9/12 FLUID ENDS
12/20/2023 03:21	12/20/2023 03:26			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 15 - Shutting in and bleeding off well
12/20/2023 03:26	12/20/2023 03:27			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 15 - Switching for Wireline
12/20/2023 03:27	12/20/2023 03:27			Standby	Well Shut In	0.00		Stage 15 - null
12/20/2023 03:27	12/20/2023 03:29			Wireline	Equalizing	0.03	Stimulation	Stage 15 - Wireline stabbed on and equalizing pressure
12/20/2023 03:29	12/20/2023 04:57			Wireline	WL Run	1.48	Stimulation	Stage 16 - Wireline operations Stage 16
12/20/2023 04:57	12/20/2023 05:01			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 16 - Shutting in and bleeding off well
12/20/2023 05:01	12/20/2023 05:59			Standby	Well Shut In	0.98	Stimulation	Stage 16 - Well shut in. Ready for Frac
12/20/2023 06:00	12/20/2023 07:09			Standby	Well Shut In	1.15	Stimulation	Stage 16 - Well shut in. Ready for Frac
12/20/2023 07:09	12/20/2023 07:11			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 16 - Switching for Frac
12/20/2023 07:11	12/20/2023 07:18			Frac	Preventive Maintenance	0.12	Stimulation	Stage 16 - Frac pump maintenance

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/20/2023 07:18	12/20/2023 07:26			Frac	Equalizing	0.14	Stimulation	Stage 16 - Frac equalizing to well
12/20/2023 07:26	12/20/2023 07:58			Frac	Fracturing	0.53	Stimulation	Stage 16 - Frac operations Stage 16
12/20/2023 07:58	12/20/2023 08:46			Frac	Chemical Unit	0.79	Stimulation	Stage 16 - Frac operations Stage 16, mid stage shutdown. PFP lost generator again- flush well while replacing generator
12/20/2023 08:46	12/20/2023 10:14			Frac	Fracturing	1.47	Stimulation	Stage 16 - Frac operations Stage 16 Resumed IWHP: 5,044/ SICP: 5,587 Start Stage: 10/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
12/20/2023 10:14	12/20/2023 10:18			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 16 - Shutting in and bleeding off well
12/20/2023 10:18	12/20/2023 10:21			Standby	Well Shut In	0.05	Stimulation	Stage 16 - Well shut in. Ready for Wireline
12/20/2023 10:21	12/20/2023 10:22			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 16 - Switching for Wireline
12/20/2023 10:22	12/20/2023 10:24			Wireline	Equalizing	0.04	Stimulation	Stage 16 - Wireline stabbed on and equalizing pressure
12/20/2023 10:24	12/20/2023 11:54			Wireline	WL Run	1.50	Stimulation	Stage 17 - Wireline operations Stage 17
12/20/2023 11:54	12/20/2023 11:57			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 17 - Shutting in and bleeding off well
12/20/2023 11:57	12/20/2023 12:43			Standby	Well Shut In	0.76	Stimulation	Stage 17 - Well shut in. Ready for Frac
12/20/2023 12:43	12/20/2023 12:45			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 17 - Switching for Frac
12/20/2023 12:45	12/20/2023 13:08			Frac	Equalizing	0.39	Stimulation	Stage 17 - Frac equalizing to well
12/20/2023 13:08	12/20/2023 15:03			Frac	Fracturing	1.92	Stimulation	Stage 17 - Frac operations Stage 17 IWHP: 5,078 / SICP: 5,506 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
12/20/2023 15:03	12/20/2023 15:07			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 17 - Shutting in and bleeding off well
12/20/2023 15:07	12/20/2023 15:08			Standby	Well Shut In	0.02	Stimulation	Stage 17 - Well shut in. Ready for Wireline
12/20/2023 15:08	12/20/2023 15:09			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 17 - Switching for Wireline
12/20/2023 15:09	12/20/2023 15:13			Wireline	Equalizing	0.06	Stimulation	Stage 17 - Wireline stabbed on and equalizing pressure
12/20/2023 15:13	12/20/2023 16:38			Wireline	WL Run	1.42	Stimulation	Stage 18 - Wireline operations Stage 18
12/20/2023 16:38	12/20/2023 16:44			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 18 - Shutting in and bleeding off well
12/20/2023 16:44	12/20/2023 17:10			Standby	Well Shut In	0.44	Stimulation	Stage 18 - Well shut in. Ready for Frac
12/20/2023 17:10	12/20/2023 17:12			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 18 - Switching for Frac
12/20/2023 17:12	12/20/2023 17:40			Frac	Preventive Maintenance	0.47	Stimulation	Stage 18 - Frac pump maintenance
12/20/2023 17:40	12/20/2023 17:50			Frac	Frac Pumps	0.18	Stimulation	Stage 18 - Frac pump maintenance. Exceeded 30 min well switch RU/RD pumps
12/20/2023 17:50	12/20/2023 18:06			Frac	Pressure Test	0.27	Stimulation	Stage 18 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/20/2023 18:06	12/20/2023 20:18			Frac	Fracturing	2.19	Stimulation	Stage 18 - Frac operations Stage 18 IWHP: 4953 / SICP: 4995 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/20/2023 20:18	12/20/2023 20:24			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 18 - Shutting in and bleeding off well
12/20/2023 20:24	12/20/2023 20:29			Standby	Well Shut In	0.09	Stimulation	Stage 18 - Well shut in. Ready for Wireline
12/20/2023 20:29	12/20/2023 20:31			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 18 - Switching for Wireline
12/20/2023 20:31	12/20/2023 20:33			Wireline	Equalizing	0.04	Stimulation	Stage 18 - Wireline stabbed on and equalizing pressure
12/20/2023 20:33	12/20/2023 22:06			Wireline	WL Run	1.55	Stimulation	Stage 19 - Wireline operations Stage 19
12/20/2023 22:06	12/20/2023 22:10			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 19 - Shutting in and bleeding off well
12/20/2023 22:10	12/20/2023 23:33			Standby	Well Shut In	1.38	Stimulation	Stage 19 - Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/20/2023 23:33	12/20/2023 23:35			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 19 - Switching for Frac
12/20/2023 23:35	12/21/2023 00:03			Frac	Preventive Maintenance	0.47	Stimulation	Stage 19 - Frac pump maintenance
12/21/2023 00:03	12/21/2023 00:08			Frac	Equalizing	0.08	Stimulation	Stage 19 - Frac equalizing to well. Exceeded 30 min well switch Check blender and packing
12/21/2023 00:08	12/21/2023 00:52			Frac	Fracturing	0.73	Stimulation	Stage 19 - Frac operations Stage 19
12/21/2023 00:52	12/21/2023 01:30			Frac	Frac Iron	0.63	Stimulation	Stage 19 - Flushing well and coming offline to fix leak. leak on pump 3316, flush well
12/21/2023 01:30	12/21/2023 01:40			Frac	Pressure Test	0.16	Stimulation	Stage 19 - Frac pressure testing and equalizing to well
12/21/2023 01:40	12/21/2023 01:55			Frac	Fracturing	0.25	Stimulation	Stage 19 - Frac operations Stage 19 Resume. On NPT until 1.25 sand.
12/21/2023 01:55	12/21/2023 03:08			Frac	Fracturing	1.23	Stimulation	Stage 19 - Frac operations Stage 19 Resume IWHP: 5124 / SICP: 5675 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/21/2023 03:08	12/21/2023 03:13			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 19 - Shutting in and bleeding off well
12/21/2023 03:13	12/21/2023 03:18			Standby	Well Shut In	0.09	Stimulation	Stage 19 - Well shut in. Ready for Wireline
12/21/2023 03:18	12/21/2023 03:20			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 19 - Switching for Wireline
12/21/2023 03:20	12/21/2023 03:22			Wireline	Equalizing	0.03	Stimulation	Stage 19 - Wireline stabbed on and equalizing pressure
12/21/2023 03:22	12/21/2023 04:48			Wireline	WL Run	1.44	Stimulation	Stage 20 - Wireline operations Stage 20
12/21/2023 04:48	12/21/2023 04:53			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 20 - Shutting in and bleeding off well
12/21/2023 04:53	12/21/2023 05:25			Standby	Well Shut In	0.53	Stimulation	Stage 20 - Well shut in. Ready for Frac
12/21/2023 05:25	12/21/2023 05:55			Frac	Frac Iron	0.50	Stimulation	Stage 20 - Frac change bleed off at wellhead pad
12/21/2023 05:55	12/21/2023 05:59			Frac	Frac Iron	0.08	Stimulation	Stage 20 - Frac pump maintenance and repair bleeds. Exceeded 30 min well switch
12/21/2023 06:00	12/21/2023 06:18			Frac	Frac Pumps	0.30	Stimulation	Stage 20 - ProFrac- repair washed iron on remote pad, clean up remote lines, high rate flush on 62/Blue
12/21/2023 06:18	12/21/2023 08:28			Frac	High Rate Flush	2.17	Stimulation	Stage 20 - Frac flushing remote line
12/21/2023 08:28	12/21/2023 10:22			Standby	Well Shut In	1.90	Stimulation	Stage 20 - Well shut in. Ready for Frac
12/21/2023 10:22	12/21/2023 10:24			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 20 - Switching for Frac
12/21/2023 10:24	12/21/2023 10:37			Frac	Preventive Maintenance	0.21	Stimulation	Stage 20 - Frac pump maintenance
12/21/2023 10:37	12/21/2023 10:48			Frac	Pressure Test	0.19	Stimulation	Stage 20 - Frac pressure testing and equalizing to well
12/21/2023 10:48	12/21/2023 12:40			Frac	Fracturing	1.87	Stimulation	Stage 20 - Frac operations Stage 20 IWHP: 4,805 / SICP: 5,537 Start Stage: 11/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
12/21/2023 12:40	12/21/2023 12:45			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 20 - Shutting in and bleeding off well
12/21/2023 12:45	12/21/2023 12:48			Standby	Well Shut In	0.06	Stimulation	Stage 20 - Well shut in. Ready for Wireline
12/21/2023 12:48	12/21/2023 12:49			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 20 - Switching for Wireline
12/21/2023 12:49	12/21/2023 12:51			Wireline	Equalizing	0.03	Stimulation	Stage 20 - Wireline stabbed on and equalizing pressure
12/21/2023 12:51	12/21/2023 14:16			Wireline	WL Run	1.41	Stimulation	Stage 21 - Wireline operations Stage 21
12/21/2023 14:16	12/21/2023 14:21			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 21 - Shutting in and bleeding off well
12/21/2023 14:21	12/21/2023 17:04			Standby	Well Shut In	2.72	Stimulation	Stage 21 - Well shut in. Ready for Frac
12/21/2023 17:04	12/21/2023 17:06			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 21 - Switching for Frac
12/21/2023 17:06	12/21/2023 17:27			Frac	Preventive Maintenance	0.35	Stimulation	Stage 21 - Frac pump maintenance
12/21/2023 17:27	12/21/2023 17:31			Frac	Equalizing	0.06	Stimulation	Stage 21 - Frac equalizing to well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/21/2023 17:31	12/21/2023 19:29			Frac	Fracturing	1.97	Stimulation	Stage 21 - Frac operations Stage 21 IWHP: 4850 / SICP: 5550 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
12/21/2023 19:29	12/21/2023 19:35			Frac Tree	Well Switch Wellhead	0.11	Stimulation	Stage 21 - Shutting in and bleeding off well
12/21/2023 19:35	12/21/2023 19:35			Standby	Well Shut In	0.00		Stage 21 - Well shut in. Ready for Wireline
12/21/2023 19:35	12/21/2023 19:37			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 21 - Switching for Wireline
12/21/2023 19:37	12/21/2023 19:40			Wireline	Equalizing	0.05	Stimulation	Stage 21 - Wireline stabbed on and equalizing pressure
12/21/2023 19:40	12/21/2023 21:13			Wireline	WL Run	1.55	Stimulation	Stage 22 - Wireline operations Stage 22
12/21/2023 21:13	12/21/2023 21:17			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 22 - Shutting in and bleeding off well
12/21/2023 21:17	12/21/2023 21:50			Standby	Well Shut In	0.54	Stimulation	Stage 22 - Well shut in. Ready for Frac
12/21/2023 21:50	12/21/2023 21:52			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 22 - Switching for Frac
12/21/2023 21:52	12/21/2023 22:04			Frac	Preventive Maintenance	0.20	Stimulation	Stage 22 - Frac pump maintenance
12/21/2023 22:04	12/21/2023 22:07			Frac	Equalizing	0.05	Stimulation	Stage 22 - Frac equalizing to well
12/21/2023 22:07	12/21/2023 22:13			Frac	Fracturing	0.10	Stimulation	Stage 22 - Frac operations Stage 22
12/21/2023 22:13	12/21/2023 22:19			Frac	Waiting on Services	0.10	Stimulation	Stage 22 - Cameron fixing grease line.
12/21/2023 22:19	12/22/2023 00:05			Frac	Fracturing	1.76	Stimulation	Stage 22 - Frac operations Stage 22 Resume IWHP: 5000 / SICP: 5347 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
12/22/2023 00:05	12/22/2023 00:10			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 22 - Shutting in and bleeding off well
12/22/2023 00:10	12/22/2023 00:10			Standby	Well Shut In	0.00		Stage 22 - null
12/22/2023 00:10	12/22/2023 00:12			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 22 - Switching for Wireline
12/22/2023 00:12	12/22/2023 00:15			Wireline	Equalizing	0.04	Stimulation	Stage 22 - Wireline stabbed on and equalizing pressure
12/22/2023 00:15	12/22/2023 01:39			Wireline	WL Run	1.40	Stimulation	Stage 23 - Wireline operations Stage 23
12/22/2023 01:39	12/22/2023 01:43			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 23 - Shutting in and bleeding off well
12/22/2023 01:43	12/22/2023 02:40			Standby	Well Shut In	0.95	Stimulation	Stage 23 - Well shut in. Ready for Frac
12/22/2023 02:40	12/22/2023 02:42			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 23 - Switching for Frac
12/22/2023 02:42	12/22/2023 02:47			Frac	Preventive Maintenance	0.09	Stimulation	Stage 23 - Frac pump maintenance
12/22/2023 02:47	12/22/2023 02:52			Frac	Equalizing	0.08	Stimulation	Stage 23 - Frac equalizing to well
12/22/2023 02:52	12/22/2023 03:11			Frac	Fracturing	0.31	Stimulation	Stage 23 - Frac operations Stage 23
12/22/2023 03:11	12/22/2023 03:14			Frac	Blender	0.05	Stimulation	Stage 23 - Issue with blender suction blender sensor
12/22/2023 03:14	12/22/2023 04:52			Frac	Fracturing	1.64	Stimulation	Stage 23 - Frac operations Stage 23 Resume IWHP: 4929 / SICP: 5079 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
12/22/2023 04:52	12/22/2023 04:56			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 23 - Shutting in and bleeding off well
12/22/2023 04:56	12/22/2023 05:06			Standby	Well Shut In	0.17	Stimulation	Stage 23 - Well shut in. Ready for Wireline
12/22/2023 05:06	12/22/2023 05:08			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 23 - Switching for Wireline
12/22/2023 05:08	12/22/2023 05:10			Wireline	Equalizing	0.04	Stimulation	Stage 23 - Wireline stabbed on and equalizing pressure
12/22/2023 05:10	12/22/2023 06:00			Wireline	WL Run	0.82	Stimulation	Stage 24 - Wireline operations Stage 24
12/22/2023 06:00	12/22/2023 06:20			Wireline	WL Run	0.34	Stimulation	Stage 24 - Wireline operations Stage 24
12/22/2023 06:20	12/22/2023 06:25			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 24 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/22/2023 06:25	12/22/2023 07:31			Standby	Well Shut In	1.11	Stimulation	Stage 24 - Well shut in. Ready for Frac
12/22/2023 07:31	12/22/2023 07:33			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 24 - Switching for Frac
12/22/2023 07:33	12/22/2023 08:01			Frac	Preventive Maintenance	0.47	Stimulation	Stage 24 - Frac pump maintenance
12/22/2023 08:01	12/22/2023 08:21			Frac	Frac Pumps	0.34	Stimulation	Stage 24 - Profrac- pump 4a d ring RO pump 6a
12/22/2023 08:21	12/22/2023 10:13			Frac	Fracturing	1.86	Stimulation	Stage 24 - Frac operations Stage 24 IWHP: 4,940 / SICP: 5,664 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
12/22/2023 10:13	12/22/2023 10:16			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Stage 24 - Shutting in and bleeding off well
12/22/2023 10:16	12/22/2023 10:17			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 24 - Switching for Wireline
12/22/2023 10:17	12/22/2023 10:17			Standby	Well Shut In	0.00		Stage 24 - Well shut in. Ready for Wireline
12/22/2023 10:17	12/22/2023 10:20			Wireline	Equalizing	0.04	Stimulation	Stage 24 - Wireline stabbed on and equalizing pressure
12/22/2023 10:20	12/22/2023 11:32			Wireline	WL Run	1.20	Stimulation	Stage 25 - Wireline operations Stage 25
12/22/2023 11:32	12/22/2023 11:37			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 25 - Shutting in and bleeding off well
12/22/2023 11:37	12/22/2023 15:41			Standby	Well Shut In	4.08	Stimulation	Stage 25 - Well shut in. Ready for Frac
12/22/2023 15:41	12/22/2023 15:43			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 25 - Switching for Frac
12/22/2023 15:43	12/22/2023 16:11			Frac	Preventive Maintenance	0.47	Stimulation	Stage 25 - Frac pump maintenance
12/22/2023 16:11	12/23/2023 03:32			Frac	Preventive Maintenance	11.35	Stimulation	Stage 25 - Frac pump maintenance, Everyone is down due to remote line coming apart and being welded. Down to replaced washed iron and rig in new line on B side (Red zone work)
12/23/2023 03:32	12/23/2023 03:44			Frac	Pressure Test	0.19	Stimulation	Stage 25 - Frac pressure testing and equalizing to well
12/23/2023 03:44	12/23/2023 03:52			Frac	Fracturing	0.15	Stimulation	Stage 25 - Frac operations Stage 25
12/23/2023 03:52	12/23/2023 04:09			Frac	Waiting on Services	0.28	Stimulation	Stage 25 - PFP working on equipment. PFP generator
12/23/2023 04:09	12/23/2023 05:56			Frac	Fracturing	1.77	Stimulation	Stage 25 - Frac operations Stage 25 Resume IWHP: 4622 / SICP: 5,418 Start Stage: 12/12 FLUID ENDS End Stage: 11/12 FLUID ENDS ISIP: 6395
12/23/2023 05:56	12/23/2023 06:00			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 25 - Shutting in and bleeding off well
12/23/2023 06:00	12/23/2023 06:00			Standby	Well Shut In	0.00		Stage 25 - Well shut in. Ready for Wireline
12/23/2023 06:00	12/23/2023 06:02			Frac Tree	Well Switch Wireline	0.04	Stimulation	Stage 25 - Switching for Wireline
12/23/2023 06:02	12/23/2023 06:04			Wireline	Equalizing	0.04	Stimulation	Stage 25 - Wireline stabbed on and equalizing pressure
12/23/2023 06:04	12/23/2023 07:19			Wireline	WL Run	1.24	Stimulation	Stage 26 - Wireline operations Stage 26
12/23/2023 07:19	12/23/2023 07:24			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 26 - Shutting in and bleeding off well
12/23/2023 07:24	12/23/2023 08:13			Standby	Well Shut In	0.81	Stimulation	Stage 26 - Well shut in. Ready for Frac
12/23/2023 08:13	12/23/2023 08:15			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 26 - Switching for Frac
12/23/2023 08:15	12/23/2023 08:34			Frac	Preventive Maintenance	0.32	Stimulation	Stage 26 - Frac pump maintenance
12/23/2023 08:34	12/23/2023 08:37			Frac	Equalizing	0.04	Stimulation	Stage 26 - Frac equalizing to well
12/23/2023 08:37	12/23/2023 10:32			Frac	Fracturing	1.92	Stimulation	Stage 26 - Frac operations Stage 26 IWHP: 5,000 / SICP: 5,680 Start Stage: 12/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
12/23/2023 10:32	12/23/2023 10:37			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 26 - Shutting in and bleeding off well
12/23/2023 10:37	12/23/2023 10:40			Frac Tree	Well Switch Wireline	0.06	Stimulation	Stage 26 - Switching for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/23/2023 10:40	12/23/2023 10:40			Standby	Well Shut In	0.00		Stage 26 - Well shut in. Ready for Wireline
12/23/2023 10:40	12/23/2023 10:42			Wireline	Equalizing	0.03	Stimulation	Stage 26 - Wireline stabbed on and equalizing pressure
12/23/2023 10:42	12/23/2023 12:04			Wireline	WL Run	1.36	Stimulation	Stage 27 - Wireline operations Stage 27
12/23/2023 12:04	12/23/2023 12:10			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 27 - Shutting in and bleeding off well
12/23/2023 12:10	12/23/2023 12:49			Standby	Well Shut In	0.65	Stimulation	Stage 27 - Well shut in. Ready for Frac
12/23/2023 12:49	12/23/2023 12:51			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 27 - Switching for Frac
12/23/2023 12:51	12/23/2023 12:58			Frac	Equalizing	0.11	Stimulation	Stage 27 - Frac equalizing to well
12/23/2023 12:58	12/23/2023 14:55			Frac	Fracturing	1.95	Stimulation	Stage 27 - Frac operations Stage 27 IWHP: 5,197 / SICP: 5275 Start Stage: 12/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
12/23/2023 14:55	12/23/2023 15:00			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 27 - Shutting in and bleeding off well
12/23/2023 15:00	12/23/2023 16:13			Standby	Well Shut In	1.23	Stimulation	Stage 27 - Well shut in. Ready for Wireline
12/23/2023 16:13	12/23/2023 16:15			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 27 - Switching for Wireline
12/23/2023 16:15	12/23/2023 16:16			Wireline	Equalizing	0.02	Stimulation	Stage 27 - Wireline stabbed on and equalizing pressure
12/23/2023 16:16	12/23/2023 17:57			Wireline	WL Run	1.68	Stimulation	Stage 28 - Wireline operations Stage 28
12/23/2023 17:57	12/23/2023 18:00			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 28 - Shutting in and bleeding off well
12/23/2023 18:00	12/23/2023 22:48			Standby	Well Shut In	4.80	Stimulation	Stage 28 - Well shut in. Ready for Frac
12/23/2023 22:48	12/23/2023 22:50			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 28 - Switching for Frac
12/23/2023 22:50	12/23/2023 23:01			Frac	Preventive Maintenance	0.19	Stimulation	Stage 28 - Frac pump maintenance
12/23/2023 23:01	12/23/2023 23:04			Frac	Equalizing	0.05	Stimulation	Stage 28 - Frac equalizing to well
12/23/2023 23:04	12/24/2023 00:59			Frac	Fracturing	1.91	Stimulation	Stage 28 - Frac operations Stage 28 IWHP: 4871 / SICP: 5406 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/24/2023 00:59	12/24/2023 01:04			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 28 - Shutting in and bleeding off well
12/24/2023 01:04	12/24/2023 01:07			Standby	Well Shut In	0.05	Stimulation	Stage 28 - Well shut in. Ready for Wireline
12/24/2023 01:07	12/24/2023 01:08			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 28 - Switching for Wireline
12/24/2023 01:08	12/24/2023 01:11			Wireline	Equalizing	0.05	Stimulation	Stage 28 - Wireline stabbed on and equalizing pressure
12/24/2023 01:11	12/24/2023 02:33			Wireline	WL Run	1.37	Stimulation	Stage 29 - Wireline operations Stage 29
12/24/2023 02:33	12/24/2023 02:37			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 29 - Shutting in and bleeding off well
12/24/2023 02:37	12/24/2023 05:59			Standby	Well Shut In	3.37	Stimulation	Stage 29 - Well shut in. Ready for Frac
12/24/2023 06:00	12/24/2023 12:08			Standby	Well Shut In	6.14	Stimulation	Stage 29 - Well shut in. Ready for Frac
12/24/2023 12:08	12/24/2023 12:08			Frac Tree	Well Switch Pump Down	0.00		Stage 29 - Switching for PD
12/24/2023 12:08	12/24/2023 12:10			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 29 - Switching for Frac
12/24/2023 12:10	12/24/2023 12:26			Frac	Equalizing	0.27	Stimulation	Stage 29 - Frac equalizing to well
12/24/2023 12:26	12/24/2023 14:20			Frac	Fracturing	1.90	Stimulation	Stage 29 - Frac operations Stage 29 IWHP: 4,741 / SICP: 5,463 Start Stage: 9/12 FLUID ENDS End Stage: 8/12 FLUID ENDS
12/24/2023 14:20	12/24/2023 14:23			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 29 - Shutting in and bleeding off well
12/24/2023 14:23	12/24/2023 15:45			Standby	Well Shut In	1.36	Stimulation	Stage 29 - Well shut in. Ready for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/24/2023 15:45	12/24/2023 15:46			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 29 - Switching for Wireline
12/24/2023 15:46	12/24/2023 15:49			Wireline	Equalizing	0.04	Stimulation	Stage 29 - Wireline stabbed on and equalizing pressure
12/24/2023 15:49	12/24/2023 17:10			Wireline	WL Run	1.36	Stimulation	Stage 30 - Wireline operations Stage 30
12/24/2023 17:10	12/24/2023 17:36			Frac Tree	Well Switch Wellhead	0.44	Stimulation	Stage 30 - Shutting in and bleeding off well
12/24/2023 17:36	12/25/2023 02:04			Standby	Well Shut In	8.46	Stimulation	Stage 30 - Well shut in. Ready for Wireline
12/25/2023 02:04	12/25/2023 02:06			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 30 - Switching for Frac
12/25/2023 02:06	12/25/2023 02:30			Frac	Preventive Maintenance	0.40	Stimulation	Stage 30 - Frac pump maintenance
12/25/2023 02:30	12/25/2023 02:34			Frac	Pressure Test	0.07	Stimulation	Stage 30 - Frac pressure testing and equalizing to well
12/25/2023 02:34	12/25/2023 02:41			Frac	Pressure Test	0.11	Stimulation	Stage 30 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch RIGGING IN PUMP
12/25/2023 02:41	12/25/2023 04:42			Frac	Fracturing	2.02	Stimulation	Stage 30 - Frac operations Stage 30 IWHP: 4787 / SICP: 5,398 START 11/12 FLUID ENDS END 10/12 FLUID ENDS
12/25/2023 04:42	12/25/2023 04:46			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 30 - Shutting in and bleeding off well
12/25/2023 04:46	12/25/2023 04:47			Standby	Well Shut In	0.02	Stimulation	Stage 30 - Well shut in. Ready for Wireline
12/25/2023 04:47	12/25/2023 04:48			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 30 - Switching for Wireline
12/25/2023 04:48	12/25/2023 04:50			Wireline	Equalizing	0.03	Stimulation	Stage 30 - Wireline stabbed on and equalizing pressure
12/25/2023 04:50	12/25/2023 05:59			Wireline	WL Run	1.16	Stimulation	Stage 31 - Wireline operations Stage 31
12/25/2023 06:00	12/25/2023 06:18			Wireline	WL Run	0.30	Stimulation	Stage 31 - Wireline operations Stage 31
12/25/2023 06:18	12/25/2023 06:23			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 31 - Shutting in and bleeding off well
12/25/2023 06:23	12/25/2023 10:19			Standby	Well Shut In	3.92	Stimulation	Stage 31 - Well shut in. Ready for Frac
12/25/2023 10:19	12/25/2023 10:23			Frac Tree	Well Switch Frac	0.07	Stimulation	Stage 31 - Switching for Frac
12/25/2023 10:23	12/25/2023 10:47			Frac	Equalizing	0.40	Stimulation	Stage 31 - Frac equalizing to well
12/25/2023 10:47	12/25/2023 12:41			Frac	Fracturing	1.90	Stimulation	Stage 31 - Frac operations Stage 31 Start Stage: 11/12 IWHP: 4763 / SICP: 5,427 End Stage: 11/12
12/25/2023 12:41	12/25/2023 12:45			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 31 - Shutting in and bleeding off well
12/25/2023 12:45	12/25/2023 13:31			Standby	Well Shut In	0.76	Stimulation	Stage 31 - Well shut in. Ready for Wireline
12/25/2023 13:31	12/25/2023 13:32			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 31 - Switching for Wireline
12/25/2023 13:32	12/25/2023 13:34			Wireline	Equalizing	0.04	Stimulation	Stage 31 - Wireline stabbed on and equalizing pressure
12/25/2023 13:34	12/25/2023 14:36			Wireline	WL Run	1.04	Stimulation	Stage 32 - Wireline operations Stage 32
12/25/2023 14:36	12/25/2023 14:42			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 32 - Shutting in and bleeding off well
12/25/2023 14:42	12/25/2023 18:51			Standby	Well Shut In	4.16	Stimulation	Stage 32 - Well shut in. Ready for Frac
12/25/2023 18:51	12/25/2023 18:53			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 32 - Switching for Frac
12/25/2023 18:53	12/25/2023 19:01			Frac	Equalizing	0.13	Stimulation	Stage 32 - Frac equalizing to well
12/25/2023 19:01	12/25/2023 21:01			Frac	Fracturing	2.00	Stimulation	Stage 32 - Frac operations Stage 32 IWHP: 5159 / SICP: 5560 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/25/2023 21:01	12/25/2023 21:05			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 32 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/25/2023 21:05	12/25/2023 21:12			Standby	Well Shut In	0.12	Stimulation	Stage 32 - Well shut in. Ready for Wireline
12/25/2023 21:12	12/25/2023 21:13			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 32 - Switching for Wireline
12/25/2023 21:13	12/25/2023 21:16			Wireline	Equalizing	0.04	Stimulation	Stage 32 - Wireline stabbed on and equalizing pressure
12/25/2023 21:16	12/25/2023 22:27			Wireline	WL Run	1.18	Stimulation	Stage 33 - Wireline operations Stage 33
12/25/2023 22:27	12/25/2023 22:31			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 33 - Shutting in and bleeding off well
12/25/2023 22:31	12/26/2023 02:24			Standby	Well Shut In	3.88	Stimulation	Stage 33 - Well shut in. Ready for Frac
12/26/2023 02:24	12/26/2023 02:26			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 33 - Switching for Frac
12/26/2023 02:26	12/26/2023 02:48			Frac	Preventive Maintenance	0.37	Stimulation	Stage 33 - Frac pump maintenance
12/26/2023 02:48	12/26/2023 02:54			Frac	Equalizing	0.10	Stimulation	Stage 33 - Frac equalizing to well
12/26/2023 02:54	12/26/2023 03:01			Frac	Frac Iron	0.11	Stimulation	Stage 33 - Frac fixing leak. 5 bravo flange fluid end
12/26/2023 03:01	12/26/2023 03:08			Frac	Pressure Test	0.12	Stimulation	Stage 33 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/26/2023 03:08	12/26/2023 04:59			Frac	Fracturing	1.86	Stimulation	Stage 33 - Frac operations Stage 33 Start Stage: 11/12 IWHP: 5000 / SICP: 5,497 End Stage: 11/12
12/26/2023 04:59	12/26/2023 05:04			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 33 - Shutting in and bleeding off well
12/26/2023 05:04	12/26/2023 05:07			Standby	Well Shut In	0.06	Stimulation	Stage 33 - Well shut in. Ready for Wireline
12/26/2023 05:07	12/26/2023 05:08			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 33 - Switching for Wireline
12/26/2023 05:08	12/26/2023 05:10			Wireline	Equalizing	0.04	Stimulation	Stage 33 - Wireline stabbed on and equalizing pressure
12/26/2023 05:10	12/26/2023 06:00			Wireline	WL Run	0.83	Stimulation	Stage 34 - Wireline operations Stage 34
12/26/2023 06:00	12/26/2023 06:38			Wireline	WL Run	0.64	Stimulation	Stage 34 - Wireline operations Stage 34
12/26/2023 06:38	12/26/2023 06:42			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 34 - Shutting in and bleeding off well
12/26/2023 06:42	12/26/2023 10:10			Standby	Well Shut In	3.46	Stimulation	Stage 34 - Well shut in. Ready for Frac
12/26/2023 10:10	12/26/2023 10:12			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 34 - Switching for Frac
12/26/2023 10:12	12/26/2023 10:25			Frac	Priming Pumps	0.21	Stimulation	Stage 34 - Frac equalizing to well
12/26/2023 10:25	12/26/2023 12:15			Frac	Fracturing	1.83	Stimulation	Stage 34 - Frac operations Stage 34 Start Stage: 12/12 IWHP: 4,825 / SICP: 5,364 End Stage: 12/12
12/26/2023 12:15	12/26/2023 12:18			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 34 - Shutting in and bleeding off well
12/26/2023 12:18	12/26/2023 12:26			Standby	Well Shut In	0.14	Stimulation	Stage 34 - Well shut in. Ready for Frac
12/26/2023 12:26	12/26/2023 12:27			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 34 - Switching for Wireline
12/26/2023 12:27	12/26/2023 12:31			Wireline	Equalizing	0.06	Stimulation	Stage 34 - Wireline stabbed on and equalizing pressure
12/26/2023 12:31	12/26/2023 13:32			Wireline	WL Run	1.02	Stimulation	Stage 35 - Wireline operations Stage 35
12/26/2023 13:32	12/26/2023 13:36			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 35 - Shutting in and bleeding off well
12/26/2023 13:36	12/26/2023 17:42			Standby	Well Shut In	4.10	Stimulation	Stage 35 - Well shut in. Ready for Wireline
12/26/2023 17:42	12/26/2023 17:44			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 35 - Switching for Frac
12/26/2023 17:44	12/26/2023 17:50			Frac	Preventive Maintenance	0.10	Stimulation	Stage 35 - Frac pump maintenance

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/26/2023 17:50	12/26/2023 20:01			Frac	Fracturing	2.19	Stimulation	Stage 35 - Frac operations Stage 35 IWHP: 4793 / SICP: 5503 START 11/12 FLUID ENDS END 11/12 FLUID ENDS silos lost comms multi. times 1.25 sand,
12/26/2023 20:01	12/26/2023 20:05			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 35 - Shutting in and bleeding off well
12/26/2023 20:05	12/26/2023 20:07			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 35 - Switching for Wireline
12/26/2023 20:07	12/26/2023 20:07			Standby	Well Shut In	0.00		Stage 35 - null
12/26/2023 20:07	12/26/2023 20:09			Wireline	Equalizing	0.03	Stimulation	Stage 35 - Wireline stabbed on and equalizing pressure
12/26/2023 20:09	12/26/2023 21:26			Wireline	WL Run	1.30	Stimulation	Stage 36 - Wireline operations Stage 36
12/26/2023 21:26	12/26/2023 21:35			Frac Tree	Well Switch Wellhead	0.14	Stimulation	Stage 36 - Shutting in and bleeding off well
12/26/2023 21:35	12/27/2023 01:04			Standby	Well Shut In	3.48	Stimulation	Stage 36 - Well shut in. Ready for Frac
12/27/2023 01:04	12/27/2023 01:06			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 36 - Switching for Frac
12/27/2023 01:06	12/27/2023 01:34			Frac	Preventive Maintenance	0.47	Stimulation	Stage 36 - Frac pump maintenance
12/27/2023 01:34	12/27/2023 01:47			Frac	Waiting on Services	0.23	Stimulation	Stage 36 - Solaris working on issues with the A side equipment. sand silos power, t-belt bearing
12/27/2023 01:47	12/27/2023 01:56			Frac	Pressure Test	0.14	Stimulation	Stage 36 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/27/2023 01:56	12/27/2023 02:20			Frac	High Rate Flush	0.40	Stimulation	Stage 36 - Frac circulating due to cold while waiting for Solaris equipment repairs. pump 500 bbls to warm lines
12/27/2023 02:20	12/27/2023 03:30			Frac	Waiting on Services	1.16	Stimulation	Stage 36 - Solaris generator is down.
12/27/2023 03:30	12/27/2023 03:32			Frac	Equalizing	0.05	Stimulation	Stage 36 - Frac equalizing to well
12/27/2023 03:32	12/27/2023 05:59			Frac	High Rate Flush	2.45	Stimulation	Stage 36 - Frac circulating due to cold while waiting for Solaris equipment repairs. pump 500 bbls to warm lines pump 375 bbls to warm lines
12/27/2023 06:00	12/27/2023 07:57			Frac	High Rate Flush	1.95	Stimulation	Stage 36 - Frac circulating due to cold while waiting for Solaris equipment repairs. Solaris - sand silos generator, replace t-belt bearing pump 500 bbls to warm lines pump 375 bbls to warm lines
12/27/2023 07:57	12/27/2023 09:44			Frac	Fracturing	1.80	Stimulation	Stage 36 - Frac operations Stage 36 Start Stage: 11/12 IWHP: 5,170/ SICP: 5,545 End Stage: 11/12
12/27/2023 09:44	12/27/2023 09:48			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 36 - Shutting in and bleeding off well
12/27/2023 09:48	12/27/2023 09:57			Standby	Well Shut In	0.15	Stimulation	Stage 36 - Well shut in. Ready for Wireline
12/27/2023 09:57	12/27/2023 09:58			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 36 - Switching for Wireline
12/27/2023 09:58	12/27/2023 10:01			Wireline	Equalizing	0.04	Stimulation	Stage 36 - Wireline stabbed on and equalizing pressure
12/27/2023 10:01	12/27/2023 11:02			Wireline	WL Run	1.03	Stimulation	Stage 37 - Wireline operations Stage 37
12/27/2023 11:02	12/27/2023 11:06			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 37 - Shutting in and bleeding off well
12/27/2023 11:06	12/27/2023 15:41			Standby	Well Shut In	4.58	Stimulation	Stage 37 - Well shut in. Ready for Frac
12/27/2023 15:41	12/27/2023 15:43			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 37 - Switching for Frac
12/27/2023 15:43	12/27/2023 16:04			Frac	Preventive Maintenance	0.35	Stimulation	Stage 37 - Frac pump maintenance
12/27/2023 16:04	12/27/2023 16:11			Frac	Equalizing	0.11	Stimulation	Stage 37 - Frac equalizing to well
12/27/2023 16:11	12/27/2023 16:17			Frac	Equalizing	0.10	Stimulation	Stage 37 - Frac pressure testing and equalizing to well Exceeded 30 min well switch Profrac - Pump maintenance.
12/27/2023 16:17	12/27/2023 18:13			Frac	Fracturing	1.92	Stimulation	Stage 37 - Frac operations Stage 37 IWHP: 4,800 / SICP: 7,728 START 11/12 FLUID ENDS END 10/12 FLUID ENDS

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/27/2023 18:13	12/27/2023 18:17			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 37 - Shutting in and bleeding off well
12/27/2023 18:17	12/27/2023 18:18			Standby	Well Shut In	0.02	Stimulation	Stage 37 - Well shut in. Ready for Wireline
12/27/2023 18:18	12/27/2023 18:19			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 37 - Switching for Wireline
12/27/2023 18:19	12/27/2023 18:21			Wireline	Equalizing	0.03	Stimulation	Stage 37 - Wireline stabbed on and equalizing pressure
12/27/2023 18:21	12/27/2023 19:26			Wireline	WL Run	1.08	Stimulation	Stage 38 - Wireline operations Stage 38
12/27/2023 19:26	12/27/2023 19:31			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 38 - Shutting in and bleeding off well
12/27/2023 19:31	12/27/2023 23:00			Standby	Well Shut In	3.48	Stimulation	Stage 38 - Well shut in. Ready for Frac
12/27/2023 23:00	12/27/2023 23:02			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 38 - Switching for Frac
12/27/2023 23:02	12/27/2023 23:30			Frac	Preventive Maintenance	0.47	Stimulation	Stage 38 - Frac pump maintenance
12/27/2023 23:30	12/27/2023 23:56			Frac	Frac Pumps	0.44	Stimulation	Stage 38 - Frac pump maintenance. Exceeded 30 min well switch Pro Frac - Rigging in pump and D ring
12/27/2023 23:56	12/28/2023 00:09			Frac	Pressure Test	0.20	Stimulation	Stage 38 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/28/2023 00:09	12/28/2023 00:15			Frac	Frac Iron	0.11	Stimulation	Stage 38 - Frac fixing leak.
12/28/2023 00:15	12/28/2023 00:26			Frac	Pressure Test	0.17	Stimulation	Stage 38 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/28/2023 00:26	12/28/2023 01:07			Frac	Fracturing	0.68	Stimulation	Stage 38 - Frac operations Stage 38
12/28/2023 01:07	12/28/2023 01:14			Frac	Blender	0.12	Stimulation	Stage 38 - Frac blender issues. Heater hose broken. E-KILL TRIPT WHILE MOVING HOSE.
12/28/2023 01:14	12/28/2023 01:26			Frac	Fracturing	0.21	Stimulation	Stage 38 - Frac operations Stage 38 Resume On NPT until 1.25 lb sand.
12/28/2023 01:26	12/28/2023 02:35			Frac	Fracturing	1.14	Stimulation	Stage 38 - Frac operations Stage 38 Resume IWHP: 4,300 / SICP: 5,386 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
12/28/2023 02:35	12/28/2023 02:39			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 38 - Shutting in and bleeding off well
12/28/2023 02:39	12/28/2023 02:41			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 38 - Switching for Wireline
12/28/2023 02:41	12/28/2023 02:41			Standby	Well Shut In	0.00		Stage 38 - null
12/28/2023 02:41	12/28/2023 02:44			Wireline	Equalizing	0.05	Stimulation	Stage 38 - Wireline stabbed on and equalizing pressure
12/28/2023 02:44	12/28/2023 03:49			Wireline	WL Run	1.08	Stimulation	Stage 39 - Wireline operations Stage 39
12/28/2023 03:49	12/28/2023 04:06			Frac Tree	Well Switch Wellhead	0.29	Stimulation	Stage 39 - Shutting in and bleeding off well
12/28/2023 04:06	12/28/2023 06:00			Standby	Well Shut In	1.89	Stimulation	Stage 39 - Well shut in. Ready for Frac
12/28/2023 06:00	12/28/2023 06:53			Standby	Well Shut In	0.88	Stimulation	Stage 39 - Well shut in. Ready for Frac
12/28/2023 06:53	12/28/2023 06:55			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 39 - Switching for Frac
12/28/2023 06:55	12/28/2023 07:23			Frac	Preventive Maintenance	0.47	Stimulation	Stage 39 - Frac pump maintenance
12/28/2023 07:23	12/28/2023 08:01			Frac	Frac Missile	0.64	Stimulation	Stage 39 - Frac pump maintenance. Exceeded 30 min well switch. Profrac - Repair pinhole leak on suction manifold of missile.
12/28/2023 08:01	12/28/2023 09:49			Frac	Fracturing	1.81	Stimulation	Stage 39 - Frac operations Stage 39 Start Stage: 12/12 IWHP: 5,485 / SICP: 5,538 End Stage: 10/12
12/28/2023 09:49	12/28/2023 09:53			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 39 - Shutting in and bleeding off well
12/28/2023 09:53	12/28/2023 10:21			Standby	Well Shut In	0.47	Stimulation	Stage 39 - Well shut in. Ready for Wireline
12/28/2023 10:21	12/28/2023 10:22			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 39 - Switching for Wireline
12/28/2023 10:22	12/28/2023 10:25			Wireline	Equalizing	0.05	Stimulation	Stage 39 - Wireline stabbed on and equalizing pressure

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/28/2023 10:25	12/28/2023 11:23			Wireline	WL Run	0.96	Stimulation	Stage 40 - Wireline operations Stage 40
12/28/2023 11:23	12/28/2023 11:27			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 40 - Shutting in and bleeding off well
12/28/2023 11:27	12/28/2023 15:24			Standby	Well Shut In	3.95	Stimulation	Stage 40 - Well shut in. Ready for Frac
12/28/2023 15:24	12/28/2023 15:26			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 40 - Switching for Frac
12/28/2023 15:26	12/28/2023 15:45			Frac	Preventive Maintenance	0.31	Stimulation	Stage 40 - Frac pump maintenance
12/28/2023 15:45	12/28/2023 15:54			Frac	Equalizing	0.16	Stimulation	Stage 40 - Frac pressure testing and equalizing to well
12/28/2023 15:54	12/28/2023 15:58			Frac	Equalizing	0.07	Stimulation	Stage 40 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/28/2023 15:58	12/28/2023 18:00			Frac	Fracturing	2.03	Stimulation	Stage 40 - Frac operations Stage 40
12/28/2023 18:00	12/28/2023 18:05			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 40 - Shutting in and bleeding off well
12/28/2023 18:05	12/28/2023 18:07			Standby	Well Shut In	0.04	Stimulation	Stage 40 - Well shut in. Ready for Wireline
12/28/2023 18:07	12/28/2023 18:09			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 40 - Switching for Wireline
12/28/2023 18:09	12/28/2023 18:11			Wireline	Equalizing	0.04	Stimulation	Stage 40 - Wireline stabbed on and equalizing pressure
12/28/2023 18:11	12/28/2023 19:27			Wireline	WL Run	1.27	Stimulation	Stage 41 - Wireline operations Stage 41
12/28/2023 19:27	12/28/2023 19:32			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 41 - Shutting in and bleeding off well
12/28/2023 19:32	12/28/2023 23:11			Standby	Well Shut In	3.65	Stimulation	Stage 41 - Well shut in. Ready for Frac
12/28/2023 23:11	12/28/2023 23:13			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 41 - Switching for Frac
12/28/2023 23:13	12/28/2023 23:41			Frac	Preventive Maintenance	0.47	Stimulation	Stage 41 - Frac pump maintenance
12/28/2023 23:41	12/28/2023 23:56			Frac	Frac Pumps	0.25	Stimulation	Stage 41 - Frac pump maintenance. Exceeded 30 min well switch Pro Frac - packing
12/28/2023 23:56	12/29/2023 00:01			Frac	Equalizing	0.08	Stimulation	Stage 41 - Frac equalizing to well. Exceeded 30 min well switch
12/29/2023 00:01	12/29/2023 01:58			Frac	Fracturing	1.94	Stimulation	Stage 41 - Frac operations Stage 41 IWHP: 4,715 / SICP: 5431 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
12/29/2023 01:58	12/29/2023 02:02			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 41 - Shutting in and bleeding off well
12/29/2023 02:02	12/29/2023 02:02			Standby	Well Shut In	0.00		Stage 41 - null
12/29/2023 02:02	12/29/2023 02:03			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 41 - Switching for Wireline
12/29/2023 02:03	12/29/2023 02:06			Wireline	Equalizing	0.04	Stimulation	Stage 41 - Wireline stabbed on and equalizing pressure
12/29/2023 02:06	12/29/2023 03:11			Wireline	WL Run	1.09	Stimulation	Stage 42 - Wireline operations Stage 42
12/29/2023 03:11	12/29/2023 03:15			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 42 - Shutting in and bleeding off well
12/29/2023 03:15	12/29/2023 06:00			Standby	Well Shut In	2.74	Stimulation	Stage 42 - Well shut in. Ready for Frac
12/29/2023 06:00	12/29/2023 08:10			Standby	Well Shut In	2.18	Stimulation	Stage 42 - Well shut in. Ready for Frac
12/29/2023 08:10	12/29/2023 08:12			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 42 - Switching for Frac
12/29/2023 08:12	12/29/2023 08:40			Frac	Preventive Maintenance	0.47	Stimulation	Stage 42 - Frac pump maintenance
12/29/2023 08:40	12/29/2023 08:47			Frac	Pressure Test	0.12	Stimulation	Stage 42 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/29/2023 08:47	12/29/2023 10:40			Frac	Fracturing	1.88	Stimulation	Stage 42 - Frac operations Stage 42 Start Stage: 10/12 IWHP: 4,780 / SICP: 5,470 End Stage: 9/12
12/29/2023 10:40	12/29/2023 10:43			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 42 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/29/2023 10:43	12/29/2023 10:45			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 42 - Switching for Wireline
12/29/2023 10:45	12/29/2023 10:45			Standby	Well Shut In	0.00		Stage 42 - null
12/29/2023 10:45	12/29/2023 10:48			Wireline	Equalizing	0.04	Stimulation	Stage 42 - Wireline stabbed on and equalizing pressure
12/29/2023 10:48	12/29/2023 11:46			Wireline	WL Run	0.96	Stimulation	Stage 43 - Wireline operations Stage 43
12/29/2023 11:46	12/29/2023 11:50			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 43 - Shutting in and bleeding off well
12/29/2023 11:50	12/29/2023 16:14			Standby	Well Shut In	4.40	Stimulation	Stage 43 - Well shut in. Ready for Frac
12/29/2023 16:14	12/29/2023 16:16			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 43 - Switching for Frac
12/29/2023 16:16	12/29/2023 16:35			Frac	Preventive Maintenance	0.32	Stimulation	Stage 43 - Frac pump maintenance
12/29/2023 16:35	12/29/2023 16:44			Frac	Equalizing	0.15	Stimulation	Stage 43 - Frac equalizing to well
12/29/2023 16:44	12/29/2023 16:54			Frac	Equalizing	0.16	Stimulation	Stage 43 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch Pro Frac - 4 Packing
12/29/2023 16:54	12/29/2023 18:43			Frac	Fracturing	1.83	Stimulation	Stage 43 - Frac operations Stage 43 IWHP: 4,782 / SICP: 5,277 START 9/12 FLUID ENDS END 9/12 FLUID ENDS
12/29/2023 18:43	12/29/2023 18:48			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 43 - Shutting in and bleeding off well
12/29/2023 18:48	12/29/2023 18:54			Standby	Well Shut In	0.10	Stimulation	Stage 43 - Well shut in. Ready for Wireline
12/29/2023 18:54	12/29/2023 18:55			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 43 - Switching for Wireline
12/29/2023 18:55	12/29/2023 18:58			Wireline	Equalizing	0.04	Stimulation	Stage 43 - Wireline stabbed on and equalizing pressure
12/29/2023 18:58	12/29/2023 20:13			Wireline	WL Run	1.26	Stimulation	Stage 44 - Wireline operations Stage 44
12/29/2023 20:13	12/29/2023 20:18			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 44 - Shutting in and bleeding off well
12/29/2023 20:18	12/30/2023 01:34			Standby	Well Shut In	5.27	Stimulation	Stage 44 - Well shut in. Ready for Frac
12/30/2023 01:34	12/30/2023 01:36			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 44 - Switching for Frac
12/30/2023 01:36	12/30/2023 02:04			Frac	Preventive Maintenance	0.47	Stimulation	Stage 44 - Frac pump maintenance
12/30/2023 02:04	12/30/2023 02:58			Frac	Frac Pumps	0.90	Stimulation	Stage 44 - Frac pump maintenance. Exceeded 30 min well switch Pro Frac- 2 packing
12/30/2023 02:58	12/30/2023 03:05			Frac	Pressure Test	0.12	Stimulation	Stage 44 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/30/2023 03:05	12/30/2023 04:46			Frac	Fracturing	1.68	Stimulation	Stage 44 - Frac operations Stage 44 IWHP: 4,740 / SICP: 5,650 START 12/12 FLUID ENDS END 10/12 FLUID ENDS
12/30/2023 04:46	12/30/2023 04:50			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 44 - Shutting in and bleeding off well
12/30/2023 04:50	12/30/2023 04:57			Standby	Well Shut In	0.12	Stimulation	Stage 44 - Well shut in. Ready for Wireline
12/30/2023 04:57	12/30/2023 04:58			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 44 - Switching for Wireline
12/30/2023 04:58	12/30/2023 05:00			Wireline	Equalizing	0.04	Stimulation	Stage 44 - Wireline stabbed on and equalizing pressure
12/30/2023 05:00	12/30/2023 06:00			Wireline	WL Run	0.99	Stimulation	Stage 45 - Wireline operations Stage 45
12/30/2023 06:00	12/30/2023 06:04			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 45 - Shutting in and bleeding off well
12/30/2023 06:04	12/30/2023 09:10			Standby	Well Shut In	3.10	Stimulation	Stage 45 - Well shut in. Ready for Frac
12/30/2023 09:10	12/30/2023 09:12			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 45 - Switching for Frac
12/30/2023 09:12	12/30/2023 09:33			Frac	Preventive Maintenance	0.34	Stimulation	Stage 45 - Frac pump maintenance
12/30/2023 09:33	12/30/2023 09:40			Frac	Pressure Test	0.13	Stimulation	Stage 45 - Frac pressure testing and equalizing to well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/30/2023 09:40	12/30/2023 09:45			Frac	Equalizing	0.08	Stimulation	Stage 45 - Frac equalizing to well. Exceeded 30 min well switch Profrac - rig in a pump after maintenance.
12/30/2023 09:45	12/30/2023 11:25			Frac	Fracturing	1.67	Stimulation	Stage 45 - Frac operations Stage 45 Start Stage: 12/12 IWHP: 4,775 / SICP: 5,500 End Stage: 12/12
12/30/2023 11:25	12/30/2023 11:29			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 45 - Shutting in and bleeding off well
12/30/2023 11:29	12/30/2023 11:31			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 45 - Switching for Wireline
12/30/2023 11:31	12/30/2023 11:31			Standby	Well Shut In	0.00		Stage 45 - null
12/30/2023 11:31	12/30/2023 11:34			Wireline	Equalizing	0.05	Stimulation	Stage 45 - Wireline stabbed on and equalizing pressure
12/30/2023 11:34	12/30/2023 12:32			Wireline	WL Run	0.97	Stimulation	Stage 46 - Wireline operations Stage 46
12/30/2023 12:32	12/30/2023 12:38			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 46 - Shutting in and bleeding off well
12/30/2023 12:38	12/31/2023 03:46			Standby	Well Shut In	15.13	Stimulation	Stage 46 - Well shut in. Ready for Frac
12/31/2023 03:46	12/31/2023 03:48			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 46 - Switching for Frac
12/31/2023 03:48	12/31/2023 03:54			Frac	Equalizing	0.11	Stimulation	Stage 46 - Frac equalizing to well
12/31/2023 03:54	12/31/2023 05:34			Frac	Fracturing	1.66	Stimulation	Stage 46 - Frac operations Stage 46 Start Stage: 12/12 IWHP: 4665 / SICP: 5,475 End Stage: 12/12
12/31/2023 05:34	12/31/2023 05:38			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 46 - Shutting in and bleeding off well
12/31/2023 05:38	12/31/2023 05:42			Standby	Well Shut In	0.07	Stimulation	Stage 46 - Well shut in. Ready for Wireline
12/31/2023 05:42	12/31/2023 05:43			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 46 - Switching for Wireline
12/31/2023 05:43	12/31/2023 05:46			Wireline	Equalizing	0.04	Stimulation	Stage 46 - Wireline stabbed on and equalizing pressure
12/31/2023 05:46	12/31/2023 06:00			Wireline	WL Run	0.23	Stimulation	Stage 47 - Wireline operations Stage 47
12/31/2023 06:00	12/31/2023 06:54			Wireline	WL Run	0.91	Stimulation	Stage 47 - Wireline operations Stage 47
12/31/2023 06:54	12/31/2023 06:58			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 47 - Shutting in and bleeding off well
12/31/2023 06:58	12/31/2023 10:48			Standby	Well Shut In	3.83	Stimulation	Stage 47 - Well shut in. Ready for Frac
12/31/2023 10:48	12/31/2023 10:50			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 47 - Switching for Frac
12/31/2023 10:50	12/31/2023 11:18			Frac	Preventive Maintenance	0.47	Stimulation	Stage 47 - Frac pump maintenance
12/31/2023 11:18	12/31/2023 11:26			Frac	Equalizing	0.13	Stimulation	Stage 47 - Frac equalizing to well. Exceeded 30 min well switch
12/31/2023 11:26	12/31/2023 13:09			Frac	Fracturing	1.72	Stimulation	Stage 47 - Frac operations Stage 47 Start Stage: 10/12 IWHP: 4,670/ SICP: 5,395 End Stage: 10/12
12/31/2023 13:09	12/31/2023 13:13			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 47 - Shutting in and bleeding off well
12/31/2023 13:13	12/31/2023 13:14			Standby	Well Shut In	0.02	Stimulation	Stage 47 - Well shut in. Ready for Wireline
12/31/2023 13:14	12/31/2023 13:15			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 47 - Switching for Wireline
12/31/2023 13:15	12/31/2023 13:19			Wireline	Equalizing	0.07	Stimulation	Stage 47 - Wireline stabbed on and equalizing pressure
12/31/2023 13:19	12/31/2023 14:14			Wireline	WL Run	0.92	Stimulation	Stage 48 - Wireline operations Stage 48
12/31/2023 14:14	12/31/2023 14:19			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 48 - Shutting in and bleeding off well
12/31/2023 14:19	12/31/2023 17:57			Standby	Well Shut In	3.62	Stimulation	Stage 48 - Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/31/2023 17:57	12/31/2023 17:59			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 48 - Switching for Frac
12/31/2023 17:59	12/31/2023 18:15			Frac	Preventive Maintenance	0.27	Stimulation	Stage 48 - Frac pump maintenance
12/31/2023 18:15	12/31/2023 18:18			Frac	Equalizing	0.05	Stimulation	Stage 48 - Frac equalizing to well
12/31/2023 18:18	12/31/2023 20:06			Frac	Fracturing	1.80	Stimulation	Stage 48 - Frac operations Stage 48 IWHP: 4635 / SICP: 5,361 START 10/12 FLUID ENDS END 10/12 FLUID ENDS
12/31/2023 20:06	12/31/2023 20:10			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 48 - Shutting in and bleeding off well
12/31/2023 20:10	12/31/2023 20:23			Standby	Well Shut In	0.23	Stimulation	Stage 48 - Well shut in. Ready for Wireline
12/31/2023 20:23	12/31/2023 20:25			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 48 - Switching for Wireline
12/31/2023 20:25	12/31/2023 20:27			Wireline	Equalizing	0.04	Stimulation	Stage 48 - Wireline stabbed on and equalizing pressure
12/31/2023 20:27	12/31/2023 21:27			Wireline	WL Run	0.99	Stimulation	Stage 49 - Wireline operations Stage 49
12/31/2023 21:27	12/31/2023 21:31			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 49 - Shutting in and bleeding off well
12/31/2023 21:31	1/1/2024 02:12			Standby	Well Shut In	4.68	Stimulation	Stage 49 - Well shut in. Ready for Frac
1/1/2024 02:12	1/1/2024 02:14			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 49 - Switching for Frac
1/1/2024 02:14	1/1/2024 02:44			Frac	Screen Out	0.50	Stimulation	Stage 49 - PFP - cleaning up mess from hole in hose w/ water truck in red zone.
1/1/2024 02:44	1/1/2024 02:49			Frac	Equalizing	0.10	Stimulation	Stage 49 - Frac equalizing to well
1/1/2024 02:49	1/1/2024 02:49			Frac Tree	Well Switch Frac	0.00		Stage 49 - Switching for Frac
1/1/2024 02:49	1/1/2024 04:37			Frac	Fracturing	1.78	Stimulation	Stage 49 - Frac operations Stage 49 IWHP: 4,634 / SICP: 5,420 START 11/12 FLUID ENDS END 10/12 FLUID ENDS
1/1/2024 04:37	1/1/2024 04:41			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 49 - Shutting in and bleeding off well
1/1/2024 04:41	1/1/2024 05:06			Standby	Well Shut In	0.43	Stimulation	Stage 49 - Well shut in. Ready for Wireline
1/1/2024 05:06	1/1/2024 05:07			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 49 - Switching for Wireline
1/1/2024 05:07	1/1/2024 05:09			Wireline	Equalizing	0.03	Stimulation	Stage 49 - Wireline stabbed on and equalizing pressure
1/1/2024 05:09	1/1/2024 05:59			Wireline	WL Run	0.84	Stimulation	Stage 50 - Wireline operations Stage 50
1/1/2024 06:00	1/1/2024 06:03			Wireline	WL Run	0.06	Stimulation	Stage 50 - Wireline operations Stage 50
1/1/2024 06:03	1/1/2024 06:07			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 50 - Shutting in and bleeding off well
1/1/2024 06:07	1/1/2024 11:39			Standby	Well Shut In	5.53	Stimulation	Stage 50 - Well shut in. Ready for Frac
1/1/2024 11:39	1/1/2024 11:41			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 50 - Switching for Frac
1/1/2024 11:41	1/1/2024 12:01			Frac	Preventive Maintenance	0.33	Stimulation	Stage 50 - Frac pump maintenance
1/1/2024 12:01	1/1/2024 12:07			Frac	Pressure Test	0.11	Stimulation	Stage 50 - Frac pressure testing and equalizing to well
1/1/2024 12:07	1/1/2024 13:47			Frac	Fracturing	1.66	Stimulation	Stage 50 - Frac operations Stage 50 Start Stage: 12/12 IWHP: 4,800 / SICP: 5,160 End Stage: 11/12
1/1/2024 13:47	1/1/2024 13:51			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 50 - Shutting in and bleeding off well
1/1/2024 13:51	1/1/2024 14:02			Standby	Well Shut In	0.19	Stimulation	Stage 50 - Well shut in. Ready for Wireline
1/1/2024 14:02	1/1/2024 14:03			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 50 - Switching for Wireline
1/1/2024 14:03	1/1/2024 14:06			Wireline	Equalizing	0.04	Stimulation	Stage 50 - Wireline stabbed on and equalizing pressure

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/1/2024 14:06	1/1/2024 15:01			Wireline	WL Run	0.92	Stimulation	Stage 51 - Wireline operations Stage 51
1/1/2024 15:01	1/1/2024 15:05			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 51 - Shutting in and bleeding off well
1/1/2024 15:05	1/1/2024 18:21			Standby	Well Shut In	3.27	Stimulation	Stage 51 - Well shut in. Ready for Frac
1/1/2024 18:21	1/1/2024 18:23			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 51 - Switching for Frac
1/1/2024 18:23	1/1/2024 18:51			Frac	Preventive Maintenance	0.47	Stimulation	Stage 51 - Frac pump maintenance
1/1/2024 18:51	1/1/2024 18:55			Frac	Frac Pumps	0.06	Stimulation	Stage 51 - Frac pump maintenance. Exceeded 30 min well switch Pro Frac - Back in pump
1/1/2024 18:55	1/1/2024 18:57			Frac	Equalizing	0.03	Stimulation	Stage 51 - Frac equalizing to well. Exceeded 30 min well switch
1/1/2024 18:57	1/1/2024 20:47			Frac	Fracturing	1.83	Stimulation	Stage 51 - Frac operations Stage 51 IWHP: 4559 / SICP: 5,333 START 10/12 FLUID ENDS END 10/12 FLUID ENDS
1/1/2024 20:47	1/1/2024 20:51			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 51 - Shutting in and bleeding off well
1/1/2024 20:51	1/1/2024 20:51			Standby	Well Shut In	0.00		Stage 51 - null
1/1/2024 20:51	1/1/2024 20:53			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 51 - Switching for Wireline
1/1/2024 20:53	1/1/2024 20:56			Wireline	Equalizing	0.05	Stimulation	Stage 51 - Wireline stabbed on and equalizing pressure
1/1/2024 20:56	1/1/2024 21:57			Wireline	WL Run	1.02	Stimulation	Stage 52 - Wireline operations Stage 52
1/1/2024 21:57	1/1/2024 22:40			Frac Tree	Well Switch Wellhead	0.73	Stimulation	Stage 52 - Shutting in and bleeding off well
1/1/2024 22:40	1/2/2024 03:11			Standby	Well Shut In	4.51	Stimulation	Stage 52 - Well shut in. Ready for Frac
1/2/2024 03:11	1/2/2024 03:13			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 52 - Switching for Frac
1/2/2024 03:13	1/2/2024 03:21			Frac	Preventive Maintenance	0.12	Stimulation	Stage 52 - Frac pump maintenance
1/2/2024 03:21	1/2/2024 03:23			Frac	Equalizing	0.04	Stimulation	Stage 52 - Frac equalizing to well
1/2/2024 03:23	1/2/2024 05:03			Frac	Fracturing	1.67	Stimulation	Stage 52 - Frac operations Stage 52 Start Stage: 11/12 IWHP: 4,601 / SICP: 5,750 End Stage: 11/12
1/2/2024 05:03	1/2/2024 05:07			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 52 - Shutting in and bleeding off well
1/2/2024 05:07	1/2/2024 05:09			Standby	Well Shut In	0.03	Stimulation	Stage 52 - Well shut in. Ready for Wireline
1/2/2024 05:09	1/2/2024 05:10			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 52 - Switching for Wireline
1/2/2024 05:10	1/2/2024 05:12			Wireline	Equalizing	0.04	Stimulation	Stage 52 - Wireline stabbed on and equalizing pressure
1/2/2024 05:12	1/2/2024 05:59			Wireline	WL Run	0.79	Stimulation	Stage 53 - Wireline operations Stage 53
1/2/2024 06:00	1/2/2024 06:03			Wireline	WL Run	0.06	Stimulation	Stage 53 - Wireline operations Stage 53
1/2/2024 06:03	1/2/2024 06:13			Frac Tree	Well Switch Wellhead	0.16	Stimulation	Stage 53 - Shutting in and bleeding off well
1/2/2024 06:13	1/2/2024 09:52			Standby	Well Shut In	3.66	Stimulation	Stage 53 - Well shut in. Ready for Frac
1/2/2024 09:52	1/2/2024 09:54			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 53 - Switching for Frac
1/2/2024 09:54	1/2/2024 10:20			Frac	Preventive Maintenance	0.43	Stimulation	Stage 53 - Frac pump maintenance
1/2/2024 10:20	1/2/2024 10:22			Frac	Equalizing	0.04	Stimulation	Stage 53 - Frac equalizing to well
1/2/2024 10:22	1/2/2024 10:28			Frac	Equalizing	0.10	Stimulation	Stage 53 - Frac equalizing to well. Exceeded 30 min well switch Rig in a pump after maintenance.

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/2/2024 10:28	1/2/2024 12:08			Frac	Fracturing	1.66	Stimulation	Stage 53 - Frac operations Stage 53 Start Stage: 11/12 IWHP: 4,835 / SICP: 5,470 End Stage: 11/12
1/2/2024 12:08	1/2/2024 12:11			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 53 - Shutting in and bleeding off well
1/2/2024 12:11	1/2/2024 12:12			Standby	Well Shut In	0.02	Stimulation	Stage 53 - Well shut in. Ready for Wireline
1/2/2024 12:12	1/2/2024 12:13			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 53 - Switching for Wireline
1/2/2024 12:13	1/2/2024 12:15			Wireline	Equalizing	0.04	Stimulation	Stage 53 - Wireline stabbed on and equalizing pressure
1/2/2024 12:15	1/2/2024 13:06			Wireline	WL Run	0.84	Stimulation	Stage 54 - Wireline operations Stage 54
1/2/2024 13:06	1/2/2024 13:10			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 54 - Shutting in and bleeding off well
1/2/2024 13:10	1/2/2024 16:43			Standby	Well Shut In	3.55	Stimulation	Stage 54 - Well shut in. Ready for Frac
1/2/2024 16:43	1/2/2024 16:45			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 54 - Switching for Frac
1/2/2024 16:45	1/2/2024 16:56			Frac	Preventive Maintenance	0.18	Stimulation	Stage 54 - Switching for Frac
1/2/2024 16:56	1/2/2024 17:09			Frac	Equalizing	0.22	Stimulation	Stage 54 - Frac pressure testing and equalizing to well
1/2/2024 17:09	1/2/2024 17:51			Frac	Fracturing	0.69	Stimulation	Stage 54 - Frac operations Stage 54
1/2/2024 17:51	1/2/2024 18:08			Frac	Waiting on Sand	0.28	Stimulation	Stage 54 - Sand silos lost power
1/2/2024 18:08	1/2/2024 19:08			Frac	Fracturing	0.99	Stimulation	Stage 54 - Frac operations Stage 54. Resumed IWHP: 4,677 / SICP: 5,218 START 11/12 FLUID ENDS END 10/12 FLUID ENDS
1/2/2024 19:08	1/2/2024 19:11			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 54 - Shutting in and bleeding off well
1/2/2024 19:11	1/2/2024 19:53			Standby	Well Shut In	0.69	Stimulation	Stage 54 - Well shut in. Ready for Wireline
1/2/2024 19:53	1/2/2024 19:54			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 54 - Switching for Wireline
1/2/2024 19:54	1/2/2024 19:57			Wireline	Equalizing	0.04	Stimulation	Stage 54 - Wireline stabbed on and equalizing pressure
1/2/2024 19:57	1/2/2024 21:11			Wireline	WL Run	1.23	Stimulation	Stage 55 - Wireline operations Stage 55
1/2/2024 21:11	1/2/2024 21:15			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 55 - Shutting in and bleeding off well
1/2/2024 21:15	1/3/2024 00:15			Standby	Well Shut In	3.00	Stimulation	Stage 55 - Well shut in. Ready for Frac
1/3/2024 00:15	1/3/2024 00:17			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 55 - Switching for Frac
1/3/2024 00:17	1/3/2024 00:45			Frac	Preventive Maintenance	0.47	Stimulation	Stage 55 - Frac pump maintenance
1/3/2024 00:45	1/3/2024 01:02			Frac	Frac Pumps	0.27	Stimulation	Stage 55 - Frac pump maintenance. Exceeded 30 min well switch Pro Frac - Pump Maintenance
1/3/2024 01:02	1/3/2024 01:10			Frac	Pressure Test	0.14	Stimulation	Stage 55 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/3/2024 01:10	1/3/2024 02:57			Frac	Fracturing	1.79	Stimulation	Stage 55 - Frac operations Stage 55 IWHP: 4,638 / SICP: 5,054 START 11/12 FLUID ENDS END 10/12 FLUID ENDS
1/3/2024 02:57	1/3/2024 03:02			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 55 - Shutting in and bleeding off well
1/3/2024 03:02	1/3/2024 03:03			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 55 - Switching for Wireline
1/3/2024 03:03	1/3/2024 03:03			Standby	Well Shut In	0.00		Stage 55 - null
1/3/2024 03:03	1/3/2024 03:07			Wireline	Equalizing	0.06	Stimulation	Stage 55 - Wireline stabbed on and equalizing pressure
1/3/2024 03:07	1/3/2024 04:19			Wireline	WL Run	1.20	Stimulation	Stage 56 - Wireline operations Stage 56
1/3/2024 04:19	1/3/2024 04:23			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 56 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/3/2024 04:23	1/3/2024 06:00			Standby	Well Shut In	1.61	Stimulation	Stage 56 - Well shut in. Ready for Frac
1/3/2024 06:00	1/3/2024 08:15			Standby	Well Shut In	2.26	Stimulation	Stage 56 - Well shut in. Ready for Frac
1/3/2024 08:15	1/3/2024 08:17			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 56 - Switching for Frac
1/3/2024 08:17	1/3/2024 08:43			Frac	Preventive Maintenance	0.43	Stimulation	Stage 56 - Frac pump maintenance
1/3/2024 08:43	1/3/2024 08:45			Frac	Pressure Test	0.04	Stimulation	Stage 56 - Frac pressure testing and equalizing to well
1/3/2024 08:45	1/3/2024 08:53			Frac	Pressure Test	0.13	Stimulation	Stage 56 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/3/2024 08:53	1/3/2024 11:00			Frac	Fracturing	2.11	Stimulation	Stage 56 - Frac operations Stage 56 Start Stage: 11/12 IWHP: 5,090 / SICP: 5,360 End Stage: 10/12
1/3/2024 11:00	1/3/2024 11:03			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 56 - Shutting in and bleeding off well
1/3/2024 11:03	1/3/2024 11:05			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 56 - Switching for Wireline
1/3/2024 11:05	1/3/2024 11:05			Standby	Well Shut In	0.00		Stage 56 - null
1/3/2024 11:05	1/3/2024 11:07			Wireline	Equalizing	0.04	Stimulation	Stage 56 - Wireline stabbed on and equalizing pressure
1/3/2024 11:07	1/3/2024 11:59			Wireline	WL Run	0.87	Stimulation	Stage 57 - Wireline operations Stage 57
1/3/2024 11:59	1/3/2024 12:03			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 57 - Shutting in and bleeding off well
1/3/2024 12:03	1/3/2024 19:24			Standby	Well Shut In	7.35	Stimulation	Stage 57 - Well shut in. Ready for Frac
1/3/2024 19:24	1/3/2024 19:26			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 57 - Switching for Frac
1/3/2024 19:26	1/3/2024 19:49			Frac	Preventive Maintenance	0.37	Stimulation	Stage 57 - Frac pump maintenance
1/3/2024 19:49	1/3/2024 19:54			Frac	Pressure Test	0.09	Stimulation	Stage 57 - Frac pressure testing and equalizing to well
1/3/2024 19:54	1/3/2024 20:07			Frac	Pressure Test	0.21	Stimulation	Stage 57 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch ProFrac rigged in 3312, pressure test
1/3/2024 20:07	1/3/2024 21:54			Frac	Fracturing	1.79	Stimulation	Stage 57 - Frac operations Stage 57 IWHP: 4,547 / SICP: 5,110 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
1/3/2024 21:54	1/3/2024 21:58			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 57 - Shutting in and bleeding off well
1/3/2024 21:58	1/3/2024 21:59			Standby	Well Shut In	0.02	Stimulation	Stage 57 - Well shut in. Ready for Wireline
1/3/2024 21:59	1/3/2024 22:00			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 57 - Switching for Wireline
1/3/2024 22:00	1/3/2024 22:02			Wireline	Equalizing	0.04	Stimulation	Stage 57 - Wireline stabbed on and equalizing pressure
1/3/2024 22:02	1/3/2024 22:59			Wireline	WL Run	0.96	Stimulation	Stage 58 - Wireline operations Stage 58
1/3/2024 22:59	1/3/2024 23:04			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 58 - Shutting in and bleeding off well
1/3/2024 23:04	1/4/2024 02:04			Standby	Well Shut In	3.00	Stimulation	Stage 58 - Well shut in. Ready for Frac
1/4/2024 02:04	1/4/2024 02:06			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 58 - Switching for Frac
1/4/2024 02:06	1/4/2024 02:20			Frac	Preventive Maintenance	0.23	Stimulation	Stage 58 - Frac pump maintenance
1/4/2024 02:20	1/4/2024 02:24			Frac	Equalizing	0.06	Stimulation	Stage 58 - Frac equalizing to well
1/4/2024 02:24	1/4/2024 04:03			Frac	Fracturing	1.66	Stimulation	Stage 58 - Frac operations Stage 58 IWHP: 4,743/ SICP: 5,220 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
1/4/2024 04:03	1/4/2024 04:07			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 58 - Shutting in and bleeding off well
1/4/2024 04:07	1/4/2024 04:25			Standby	Well Shut In	0.29	Stimulation	Stage 58 - Well shut in. Ready for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/4/2024 04:25	1/4/2024 04:26			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 58 - Switching for Wireline
1/4/2024 04:26	1/4/2024 04:28			Wireline	Equalizing	0.04	Stimulation	Stage 58 - Wireline stabbed on and equalizing pressure
1/4/2024 04:28	1/4/2024 05:28			Wireline	WL Run	0.99	Stimulation	Stage 59 - Wireline operations Stage 59
1/4/2024 05:28	1/4/2024 05:32			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 59 - Shutting in and bleeding off well
1/4/2024 05:32	1/4/2024 05:59			Standby	Well Shut In	0.45	Stimulation	Stage 59 - Well shut in. Ready for Frac
1/4/2024 06:00	1/4/2024 07:48			Standby	Well Shut In	1.80	Stimulation	Stage 59 - Well shut in. Ready for Frac
1/4/2024 07:48	1/4/2024 10:43			Frac	Frac Pumps	2.92	Stimulation	Stage 59 - BALANCE BLOCK: A side switched to frac B side stage 44 on Tan well.
1/4/2024 10:43	1/4/2024 16:14			Standby	Well Shut In	5.52	Stimulation	Stage 59 - Well shut in. Ready for Frac
1/4/2024 16:14	1/4/2024 16:16			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 59 - Switching for Frac
1/4/2024 16:16	1/4/2024 16:27			Frac	Preventive Maintenance	0.19	Stimulation	Stage 59 - Frac pump maintenance
1/4/2024 16:27	1/4/2024 16:44			Frac	Equalizing	0.27	Stimulation	Stage 59 - Frac pressure testing and equalizing to well
1/4/2024 16:44	1/4/2024 18:27			Frac	Fracturing	1.72	Stimulation	Stage 59 - Frac operations Stage 59 IWHP: 4,622/ SICP: 5,318 Start Stage: 11/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
1/4/2024 18:27	1/4/2024 18:30			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 59 - Shutting in and bleeding off well
1/4/2024 18:30	1/4/2024 19:13			Standby	Well Shut In	0.71	Stimulation	Stage 59 - Well shut in. Ready for Wireline
1/4/2024 19:13	1/4/2024 19:14			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 59 - Switching for Wireline
1/4/2024 19:14	1/4/2024 19:16			Wireline	Equalizing	0.03	Stimulation	Stage 59 - Wireline stabbed on and equalizing pressure
1/4/2024 19:16	1/4/2024 20:14			Wireline	WL Run	0.95	Stimulation	Stage 60 - Wireline operations Stage 60
1/4/2024 20:14	1/4/2024 20:18			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 60 - Shutting in and bleeding off well
1/4/2024 20:18	1/5/2024 05:19			Standby	Well Shut In	9.02	Stimulation	Stage 60 - Well shut in. Ready for Frac
1/5/2024 05:19	1/5/2024 05:21			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 60 - Switching for Frac
1/5/2024 05:21	1/5/2024 05:30			Frac	Preventive Maintenance	0.15	Stimulation	Stage 60 - Frac pump maintenance
1/5/2024 05:30	1/5/2024 05:35			Frac	Equalizing	0.07	Stimulation	Stage 60 - Frac equalizing to well
1/5/2024 05:35	1/5/2024 05:59			Frac	Fracturing	0.41	Stimulation	Stage 60 - Frac operations Stage 60
1/5/2024 06:00	1/5/2024 07:41			Frac	Fracturing	1.68	Stimulation	Stage 60 - Frac operations Stage 60 Start Stage: 11/12 IWHP: 4,530/ SICP: 5,820 End Stage: 9/12
1/5/2024 07:41	1/5/2024 07:44			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 60 - Shutting in and bleeding off well
1/5/2024 07:44	1/5/2024 07:47			Standby	Well Shut In	0.04	Stimulation	Stage 60 - Well shut in. Ready for Wireline
1/5/2024 07:47	1/5/2024 07:48			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 60 - Switching for Wireline
1/5/2024 07:48	1/5/2024 07:50			Wireline	Equalizing	0.04	Stimulation	Stage 60 - Wireline stabbed on and equalizing pressure
1/5/2024 07:50	1/5/2024 08:47			Wireline	WL Run	0.95	Stimulation	Stage 61 - Wireline operations Stage 61
1/5/2024 08:47	1/5/2024 08:51			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 61 - Shutting in and bleeding off well
1/5/2024 08:51	1/5/2024 12:43			Standby	Well Shut In	3.87	Stimulation	Stage 61 - Well shut in. Ready for Frac
1/5/2024 12:43	1/5/2024 15:25			Frac	Frac Pumps	2.70	Stimulation	Stage 61 - BALANCE BLOCK: A side to frac Tan well.
1/5/2024 15:25	1/5/2024 20:03			Standby	Well Shut In	4.63	Stimulation	Stage 61 - Well shut in. Ready for Frac
1/5/2024 20:03	1/5/2024 20:05			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 61 - Switching for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/5/2024 20:05	1/5/2024 20:16			Frac	Preventive Maintenance	0.18	Stimulation	Stage 61 - Frac pump maintenance
1/5/2024 20:16	1/5/2024 20:26			Frac	Pressure Test	0.16	Stimulation	Stage 61 - Frac pressure testing and equalizing to well
1/5/2024 20:26	1/5/2024 22:07			Frac	Fracturing	1.68	Stimulation	Stage 61 - Frac operations Stage 61 IWHP: 4,700/ SICP: 5,241 Start Stage: 11/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
1/5/2024 22:07	1/5/2024 22:10			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 61 - Shutting in and bleeding off well
1/5/2024 22:10	1/5/2024 22:23			Standby	Well Shut In	0.21	Stimulation	Stage 61 - Well shut in. Ready for Wireline
1/5/2024 22:23	1/5/2024 22:24			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 61 - Switching for Wireline
1/5/2024 22:24	1/5/2024 22:26			Wireline	Equalizing	0.04	Stimulation	Stage 61 - Wireline stabbed on and equalizing pressure
1/5/2024 22:26	1/5/2024 23:20			Wireline	WL Run	0.90	Stimulation	Stage 62 - Wireline operations Stage 62
1/5/2024 23:20	1/5/2024 23:24			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 62 - Shutting in and bleeding off well
1/5/2024 23:24	1/6/2024 02:10			Standby	Well Shut In	2.77	Stimulation	Stage 62 - Well shut in. Ready for Frac
1/6/2024 02:10	1/6/2024 04:36			Frac	Frac Pumps	2.43	Stimulation	Stage 62 - BALANCE BLOCK: A side to frac Tan well.
1/6/2024 04:36	1/6/2024 05:59			Standby	Well Shut In	1.39	Stimulation	Stage 62 - Well shut in. Ready for Frac
1/6/2024 06:00	1/6/2024 09:52			Standby	Well Shut In	3.88	Stimulation	Stage 62 - Well shut in. Ready for Frac
1/6/2024 09:52	1/6/2024 09:54			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 62 - Switching for Frac
1/6/2024 09:54	1/6/2024 10:08			Frac	Preventive Maintenance	0.23	Stimulation	Stage 62 - Frac pump maintenance
1/6/2024 10:08	1/6/2024 10:16			Frac	Pressure Test	0.14	Stimulation	Stage 62 - Frac pressure testing and equalizing to well
1/6/2024 10:16	1/6/2024 11:58			Frac	Fracturing	1.70	Stimulation	Stage 62 - Frac operations Stage 62 Start Stage: 12/12 IWHP: 4,670/ SICP: 5,260 End Stage: 11/12
1/6/2024 11:58	1/6/2024 12:02			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 62 - Shutting in and bleeding off well
1/6/2024 12:02	1/6/2024 12:18			Standby	Well Shut In	0.28	Stimulation	Stage 62 - Well shut in. Ready for Wireline
1/6/2024 12:18	1/6/2024 12:19			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 62 - Switching for Wireline
1/6/2024 12:19	1/6/2024 12:21			Wireline	Equalizing	0.03	Stimulation	Stage 62 - Wireline stabbed on and equalizing pressure
1/6/2024 12:21	1/6/2024 13:14			Wireline	WL Run	0.88	Stimulation	Stage 63 - Wireline operations Stage 63
1/6/2024 13:14	1/6/2024 13:18			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 63 - Shutting in and bleeding off well
1/6/2024 13:18	1/6/2024 23:01			Standby	Well Shut In	9.72	Stimulation	Stage 63 - Well shut in. Ready for Frac
1/6/2024 23:01	1/6/2024 23:07			Frac Tree	Well Switch Frac	0.09	Stimulation	Stage 63 - Switching for Frac
1/6/2024 23:07	1/6/2024 23:08			Frac	Preventive Maintenance	0.03	Stimulation	Stage 63 - Frac pump maintenance
1/6/2024 23:08	1/7/2024 00:43			Frac	Fracturing	1.59	Stimulation	Stage 63 - Frac operations Stage 63 IWHP: 4,667/ SICP: 5,258 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
1/7/2024 00:43	1/7/2024 00:47			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 63 - Shutting in and bleeding off well
1/7/2024 00:47	1/7/2024 00:50			Standby	Well Shut In	0.05	Stimulation	Stage 63 - Well shut in. Ready for Wireline
1/7/2024 00:50	1/7/2024 00:54			Frac Tree	Well Switch Wireline	0.07	Stimulation	Stage 63 - Switching for Wireline
1/7/2024 00:54	1/7/2024 00:59			Wireline	Equalizing	0.09	Stimulation	Stage 63 - Wireline stabbed on and equalizing pressure
1/7/2024 00:59	1/7/2024 01:50			Wireline	WL Run	0.84	Stimulation	Stage 64 - Wireline operations Stage 64

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/7/2024 01:50	1/7/2024 01:55			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 64 - Shutting in and bleeding off well
1/7/2024 01:55	1/7/2024 05:18			Standby	Well Shut In	3.40	Stimulation	Stage 64 - Well shut in. Ready for Frac
1/7/2024 05:18	1/7/2024 05:20			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 64 - Switching for Frac
1/7/2024 05:20	1/7/2024 05:48			Frac	Preventive Maintenance	0.47	Stimulation	Stage 64 - Frac pump maintenance
1/7/2024 05:48	1/7/2024 05:54			Frac	Frac Pumps	0.10	Stimulation	Stage 64 - Frac pump maintenance. Exceeded 30 min well switch
1/7/2024 05:54	1/7/2024 05:59			Frac	Pressure Test	0.09	Stimulation	Stage 64 - Frac pressure testing and equalizing to well
1/7/2024 06:00	1/7/2024 06:04			Frac	Pressure Test	0.07	Stimulation	Stage 64 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/7/2024 06:04	1/7/2024 07:55			Frac	Fracturing	1.85	Stimulation	Stage 64 - Start Stage: 10/12 IWHP: 4,590/ SICP: 5,230 End Stage: 10/12
1/7/2024 07:55	1/7/2024 07:58			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 64 - Shutting in and bleeding off well
1/7/2024 07:58	1/7/2024 08:05			Standby	Well Shut In	0.12	Stimulation	Stage 64 - Well shut in. Ready for Wireline
1/7/2024 08:05	1/7/2024 08:06			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 64 - Switching for Wireline
1/7/2024 08:06	1/7/2024 08:08			Wireline	Equalizing	0.03	Stimulation	Stage 64 - Wireline stabbed on and equalizing pressure
1/7/2024 08:08	1/7/2024 09:01			Wireline	WL Run	0.87	Stimulation	Stage 65 - Wireline operations Stage 65
1/7/2024 09:01	1/7/2024 09:05			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 65 - Shutting in and bleeding off well
1/7/2024 09:05	1/7/2024 13:20			Standby	Well Shut In	4.24	Stimulation	Stage 65 - Well shut in. Ready for Frac
1/7/2024 13:20	1/7/2024 13:22			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 65 - Switching for Frac
1/7/2024 13:22	1/7/2024 13:45			Frac	Equalizing	0.39	Stimulation	Stage 65 - Frac equalizing to well
1/7/2024 13:45	1/7/2024 15:27			Frac	Fracturing	1.70	Stimulation	Stage 65 - Frac operations Stage 65 IWHP: 4,680/ SICP: 5,260 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
1/7/2024 15:27	1/7/2024 15:30			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 65 - Shutting in and bleeding off well
1/7/2024 15:30	1/7/2024 15:35			Standby	Well Shut In	0.09	Stimulation	Stage 65 - Well shut in. Ready for Wireline
1/7/2024 15:35	1/7/2024 15:37			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 65 - Switching for Wireline
1/7/2024 15:37	1/7/2024 15:38			Wireline	Equalizing	0.03	Stimulation	Stage 65 - Wireline stabbed on and equalizing pressure
1/7/2024 15:38	1/7/2024 16:33			Wireline	WL Run	0.92	Stimulation	Stage 66 - Wireline operations Stage 66
1/7/2024 16:33	1/7/2024 16:39			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 66 - Shutting in and bleeding off well
1/7/2024 16:39	1/7/2024 20:56			Standby	Well Shut In	4.29	Stimulation	Stage 66 - Well shut in. Ready for Frac
1/7/2024 20:56	1/7/2024 20:58			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 66 - Switching for Frac
1/7/2024 20:58	1/7/2024 21:02			Frac	Equalizing	0.06	Stimulation	Stage 66 - Frac equalizing to well
1/7/2024 21:02	1/7/2024 22:37			Frac	Fracturing	1.58	Stimulation	Stage 66 - Frac operations Stage 66 IWHP: 4,637/ SICP: 5,030 Start Stage: 12/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
1/7/2024 22:37	1/7/2024 22:40			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 66 - Shutting in and bleeding off well
1/7/2024 22:40	1/7/2024 22:40			Standby	Well Shut In	0.00		Stage 66 - null
1/7/2024 22:40	1/7/2024 22:41			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 66 - Switching for Wireline
1/7/2024 22:41	1/7/2024 22:44			Wireline	Equalizing	0.04	Stimulation	Stage 66 - Wireline stabbed on and equalizing pressure
1/7/2024 22:44	1/7/2024 23:33			Wireline	WL Run	0.83	Stimulation	Stage 67 - Wireline operations Stage 67

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/7/2024 23:33	1/7/2024 23:38			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 67 - Shutting in and bleeding off well
1/7/2024 23:38	1/8/2024 02:34			Standby	Well Shut In	2.94	Stimulation	Stage 67 - Well shut in. Ready for Frac
1/8/2024 02:34	1/8/2024 02:36			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 67 - Switching for Frac
1/8/2024 02:36	1/8/2024 03:01			Frac	Preventive Maintenance	0.42	Stimulation	Stage 67 - Frac pump maintenance
1/8/2024 03:01	1/8/2024 03:04			Frac	Pressure Test	0.05	Stimulation	Stage 67 - Frac pressure testing and equalizing to well
1/8/2024 03:04	1/8/2024 03:09			Frac	Pressure Test	0.09	Stimulation	Stage 67 - ProFrac 3315A H1 packing, 3306 rigged out for 10X10 both A/B
1/8/2024 03:09	1/8/2024 04:47			Frac	Fracturing	1.62	Stimulation	Stage 67 - Frac operations Stage 67 Start Stage: 10/12 IWHP: 4,975/ SICP: 5,110 End Stage: 10/12
1/8/2024 04:47	1/8/2024 04:49			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 67 - Shutting in and bleeding off well
1/8/2024 04:49	1/8/2024 04:51			Standby	Well Shut In	0.02	Stimulation	Stage 67 - Well shut in. Ready for Wireline
1/8/2024 04:51	1/8/2024 04:52			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 67 - Switching for Wireline
1/8/2024 04:52	1/8/2024 04:55			Wireline	Equalizing	0.06	Stimulation	Stage 67 - Wireline stabbed on and equalizing pressure
1/8/2024 04:55	1/8/2024 05:09			Wireline	Misrun	0.23	Stimulation	Stage 67 - WL unable to fall past 200ft. Came off well to change out rubbers on packoff
1/8/2024 05:09	1/8/2024 05:17			Frac Tree	Well Switch Wellhead	0.13	Stimulation	Stage 67 - Shutting in and bleeding off well
1/8/2024 05:17	1/8/2024 05:59			Standby	Well Shut In	0.71	Stimulation	Stage 67 - Well shut in. Ready for Wireline
1/8/2024 06:00	1/8/2024 09:01			Standby	Well Shut In	3.03	Stimulation	Stage 67 - Well shut in. Ready for Wireline
1/8/2024 09:01	1/8/2024 09:02			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 67 - Switching for Wireline
1/8/2024 09:02	1/8/2024 09:05			Wireline	Equalizing	0.04	Stimulation	Stage 67 - Wireline stabbed on and equalizing pressure
1/8/2024 09:05	1/8/2024 10:03			Wireline	WL Run	0.98	Stimulation	Stage 68 - Wireline operations Stage 68
1/8/2024 10:03	1/8/2024 10:05			Frac Tree	Well Switch Wellhead	0.02	Stimulation	Stage 68 - Shutting in and bleeding off well
1/8/2024 10:05	1/8/2024 11:19			Standby	Well Shut In	1.25	Stimulation	Stage 68 - Well shut in. Ready for Frac
1/8/2024 11:19	1/8/2024 11:21			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 68 - Switching for Frac
1/8/2024 11:21	1/8/2024 11:33			Frac	Preventive Maintenance	0.19	Stimulation	Stage 68 - Frac pump maintenance
1/8/2024 11:33	1/8/2024 11:41			Frac	Equalizing	0.15	Stimulation	Stage 68 - Frac pressure testing and equalizing to well
1/8/2024 11:41	1/8/2024 13:20			Frac	Fracturing	1.65	Stimulation	Stage 68 - Frac operations Stage 68 Start Stage: 12/12 IWHP: 4,620/ SICP: 5,070 End Stage: 12/12
1/8/2024 13:20	1/8/2024 13:24			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 68 - Shutting in and bleeding off well
1/8/2024 13:24	1/8/2024 13:52			Standby	Well Shut In	0.46	Stimulation	Stage 68 - Well shut in. Ready for Wireline
1/8/2024 13:52	1/8/2024 13:53			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 68 - Switching for Wireline
1/8/2024 13:53	1/8/2024 13:55			Wireline	Equalizing	0.03	Stimulation	Stage 68 - Wireline stabbed on and equalizing pressure
1/8/2024 13:55	1/8/2024 14:49			Wireline	WL Run	0.90	Stimulation	Stage 69 - Wireline operations Stage 69
1/8/2024 14:49	1/8/2024 14:57			Frac Tree	Well Switch Wellhead	0.13	Stimulation	Stage 69 - Shutting in and bleeding off well
1/8/2024 14:57	1/8/2024 17:57			Standby	Well Shut In	3.00	Stimulation	Stage 69 - Well shut in. Ready for Frac
1/8/2024 17:57	1/8/2024 17:59			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 69 - Switching for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/8/2024 17:59	1/8/2024 18:18			Frac	Preventive Maintenance	0.31	Stimulation	Stage 69 - Frac pump maintenance
1/8/2024 18:18	1/8/2024 18:21			Frac	Equalizing	0.05	Stimulation	Stage 69 - Frac equalizing to well
1/8/2024 18:21	1/8/2024 19:57			Frac	Fracturing	1.60	Stimulation	Stage 69 - Frac operations Stage 69 IWHP: 4,505/ SICP: 5,355 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS Sand 90% Fluid 100% Cut sand early due to pressure trend.
1/8/2024 19:57	1/8/2024 20:00			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 69 - Shutting in and bleeding off well
1/8/2024 20:00	1/8/2024 20:18			Standby	Well Shut In	0.30	Stimulation	Stage 69 - Well shut in. Ready for Wireline
1/8/2024 20:18	1/8/2024 20:20			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 69 - Switching for Wireline
1/8/2024 20:20	1/8/2024 20:22			Wireline	Equalizing	0.04	Stimulation	Stage 69 - Wireline stabbed on and equalizing pressure
1/8/2024 20:22	1/8/2024 21:07			Wireline	WL Run	0.76	Stimulation	Stage 70 - Wireline operations Stage 70
1/8/2024 21:07	1/8/2024 21:12			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 70 - Shutting in and bleeding off well
1/8/2024 21:12	1/8/2024 22:16			Standby	Well Shut In	1.07	Stimulation	Stage 70 - Well shut in. Ready for Frac
1/8/2024 22:16	1/8/2024 22:18			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 70 - Switching for Frac
1/8/2024 22:18	1/8/2024 22:22			Frac	Preventive Maintenance	0.07	Stimulation	Stage 70 - Frac pump maintenance
1/8/2024 22:22	1/8/2024 22:25			Frac	Equalizing	0.06	Stimulation	Stage 70 - Frac equalizing to well
1/8/2024 22:25	1/9/2024 00:07			Frac	Fracturing	1.69	Stimulation	Stage 70 - Frac operations Stage 70 IWHP: 4,603/ SICP: 5,172 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS ISIP: 5,413
1/9/2024 00:07	1/9/2024 00:10			Frac Tree	Well Switch Wellhead	0.06		Stage 70 - Shutting in and bleeding off well
1/9/2024 00:10	1/9/2024 00:17			Standby	Well Shut In	0.12		Stage 70 - Well shut in. Ready for Wireline
1/9/2024 00:17	1/9/2024 00:19			Frac Tree	Well Switch Wireline	0.03		Stage 70 - Switching for Wireline
1/9/2024 00:19	1/9/2024 00:22			Wireline	Equalizing	0.05		Stage 70 - Wireline stabbed on and equalizing pressure
1/9/2024 00:22	1/9/2024 01:07			Wireline	WL Run	0.75		Stage 71 - Wireline operations Stage 71
1/9/2024 01:07	1/9/2024 01:11			Frac Tree	Well Switch Wellhead	0.08		Stage 71 - Shutting in and bleeding off well
1/9/2024 01:11	1/9/2024 04:25			Standby	Well Shut In	3.22		Stage 71 - Well shut in. Ready for Frac
1/9/2024 04:25	1/9/2024 04:27			Frac Tree	Well Switch Frac	0.03		Stage 71 - Switching for Frac
1/9/2024 04:27	1/9/2024 04:43			Frac	Preventive Maintenance	0.28		Stage 71 - Frac pump maintenance
1/9/2024 04:43	1/9/2024 04:53			Frac	Pressure Test	0.17		Stage 71 - Frac pressure testing and equalizing to well
1/9/2024 04:53	1/9/2024 05:59			Frac	Fracturing	1.11		Stage 71 - Frac operations Stage 71
1/9/2024 06:00	1/9/2024 06:32			Frac	Fracturing	0.53		Stage 71 - Frac operations Stage 71 Start Stage: 12/12 IWHP: 4,640/ SICP: 5,100 End Stage: 12/12
1/9/2024 06:32	1/9/2024 06:36			Frac Tree	Well Switch Wellhead	0.07		Stage 71 - Shutting in and bleeding off well
1/9/2024 06:36	1/9/2024 06:40			Standby	Well Shut In	0.08		Stage 71 - Well shut in. Ready for Wireline
1/9/2024 06:40	1/9/2024 06:42			Frac Tree	Well Switch Wireline	0.03		Stage 71 - Switching for Wireline
1/9/2024 06:42	1/9/2024 06:44			Wireline	Equalizing	0.04		Stage 71 - Wireline stabbed on and equalizing pressure
1/9/2024 06:44	1/9/2024 07:32			Wireline	WL Run	0.79		Stage 72 - Wireline operations Stage 72

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/9/2024 07:32	1/9/2024 07:39			Frac Tree	Well Switch Wellhead	0.13		Stage 72 - Shutting in and bleeding off well
1/9/2024 07:39	1/9/2024 10:21			Standby	Well Shut In	2.70		Stage 72 - Well shut in. Ready for Frac
1/9/2024 10:21	1/9/2024 10:23			Frac Tree	Well Switch Frac	0.03		Stage 72 - Switching for Frac
1/9/2024 10:23	1/9/2024 10:41			Frac	Preventive Maintenance	0.30		Stage 72 - Frac pump maintenance
1/9/2024 10:41	1/9/2024 10:45			Frac	Equalizing	0.06		Stage 72 - Frac equalizing to well
1/9/2024 10:45	1/9/2024 12:25			Frac	Fracturing	1.66		Stage 72 - Frac operations Stage 72 Start Stage: 12/12 IWHP: 4,630/ SICP: 5,290 End Stage: 12/12
1/9/2024 12:25	1/9/2024 12:29			Frac Tree	Well Switch Wellhead	0.07		Stage 72 - Shutting in and bleeding off well
1/9/2024 12:29	1/9/2024 12:32			Standby	Well Shut In	0.05		Stage 72 - Well shut in. Ready for Wireline
1/9/2024 12:32	1/9/2024 12:33			Frac Tree	Well Switch Wireline	0.02		Stage 72 - Switching for Wireline
1/9/2024 12:33	1/9/2024 12:35			Wireline	Equalizing	0.04		Stage 72 - Wireline stabbed on and equalizing pressure
1/9/2024 12:35	1/9/2024 13:17			Wireline	WL Run	0.70		Stage 73 - Wireline operations Stage 73
1/9/2024 13:17	1/9/2024 13:21			Frac Tree	Well Switch Wellhead	0.07		Stage 73 - Shutting in and bleeding off well
1/9/2024 13:21	1/9/2024 15:50			Standby	Well Shut In	2.47		Stage 73 - Well shut in. Ready for Frac
1/9/2024 15:50	1/9/2024 15:52			Frac Tree	Well Switch Frac	0.03		Stage 73 - Switching for Frac
1/9/2024 15:52	1/9/2024 16:10			Frac	Preventive Maintenance	0.30		Stage 73 - Frac pump maintenance
1/9/2024 16:10	1/9/2024 16:14			Frac	Equalizing	0.08		Stage 73 - Frac equalizing to well
1/9/2024 16:14	1/9/2024 17:56			Frac	Fracturing	1.70		Stage 73 - Frac operations Stage 73 IWHP: 4,616/ SICP: 5,482 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
1/9/2024 17:56	1/9/2024 17:58			Frac Tree	Well Switch Wellhead	0.03		Stage 73 - Shutting in and bleeding off well
1/9/2024 17:58	1/9/2024 18:00			Standby	Well Shut In	0.03		Stage 73 - Well shut in. Ready for Wireline
1/9/2024 18:00	1/9/2024 18:01			Frac Tree	Well Switch Wireline	0.02		Stage 73 - Switching for Wireline
1/9/2024 18:01	1/9/2024 18:04			Wireline	Equalizing	0.06		Stage 73 - Wireline stabbed on and equalizing pressure
1/9/2024 18:04	1/9/2024 19:04			Wireline	Set Kill Plug	0.99		Stage 73 - Wireline operations. Setting Kill Plug. SHUT IN PRESSURE: 3,836 PSI
1/9/2024 19:04	1/9/2024 19:05			Frac Tree	Well Switch Wellhead	0.02		Stage 73 - Shutting in and bleeding off well
1/9/2024 19:05	1/10/2024 06:00			Standby	Well Shut In	10.91		Stage 73 - Well shut in. All frac operations completed.
1/10/2024 06:00	1/11/2024 05:00			Standby	Well Shut In	23.00		Stage 73 - Well shut in. All frac operations completed.
2/15/2024 06:00	2/15/2024 18:30			Standby	Well Shut In	12.50		WSI
2/15/2024 18:30	2/15/2024 19:00			RU/RD	Rig Up/Down	0.50		MIRU RANGER CTU, CUT 30' OF COIL OFF
2/15/2024 19:00	2/15/2024 19:30			General Ops	Rigging In	0.50		MAKE UP COIL CONNECT, PULL TEST 35K, PRESSURE TEST TO 2,500 PSI, MAKE UP BHA DBPV 3.13" OD HYDRAULIC DISCONNECT 3.13" OD DIVERTING CIRC SUB 3.13" OD WAVFORCE AGITATOR 3.13" OD F5 MOTOT 3.13" OD TRI CONE BIT 4.13" OD OVERALL LENGTH 26.23'. FUNCTION TEST 2 BPM 1,300 PSI, 3 BPM 2,500 PSI, 4 BPM 3,500 PSI.
2/15/2024 19:30	2/15/2024 20:45			General Ops	Rigging In	1.25		STAB ONTO WELL, SERVICE WET KIT, PRESSURE TEST 500 PSI LOW, 8,000 PSI HIGH, OWH 5,100 PSI
2/15/2024 20:45	2/15/2024 23:15			Coil Tubing	Run in hole	2.50	Drill Out	BLEED WELL DOWN TO 3,400 PSI, START IN HOLE PUMPING 1 BPM IN/OUT, RIH TO 9,000' BRING PUMP RATE UP TO 3.8 BPM 3,500 PSI. WC 17.5K.

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
2/15/2024 23:15	2/16/2024 02:00			Coil Tubing	Milling	2.75	Drill Out	TAG KILL PLUG @ 10,020' COIL DEPTH KP DT- 20 MIN DRILL PLUGS KP - 10 OF 72 AVG DT - 1 MIN. AVG PT - 14 MIN AVG PP - 6,867 PSI AVG RP - 3,751 PSI AVG PR- 3.9 IN AVG RR - 3.9 OUT AVG CK - 23 POSITIVE AVG SAND CONC - 23 % SEND 10 BBL FW SWEEP AFTER PLUG 5 SEND 30 BBL FW SWEEP AFTER PLUG 10
2/16/2024 02:00	2/16/2024 03:15			Coil Tubing	Milling	1.25	Drill Out	DRILL PLUGS 11 - 20 OF 72 AVG DT - .2 MIN. AVG PT - 6.5 MIN AVG PP - 6,846 PSI AVG RP - 3,517 PSI AVG PR- 3.9 IN AVG RR - 3.9 OUT AVG CK - 23 POSITIVE AVG SAND CONC - 3 % SEND 10 BBL FW SWEEP AFTER PLUG 15 SEND 30 BBL FW SWEEP AFTER PLUG 20
2/16/2024 03:15	2/16/2024 04:00			Coil Tubing	Milling	0.75	Drill Out	DRILL PLUGS 21 - 25 OF 72 AVG DT - 1 MIN. AVG PT - 6.6 MIN AVG PP - 6,833 PSI AVG RP - 3,321PSI AVG PR- 3.9 IN AVG RR - 3.8 OUT AVG CK - 23 POSITIVE AVG SAND CONC - 6% SEND 10 BBL FW SWEEP AFTER PLUG 25
2/16/2024 04:00	2/16/2024 04:30			Coil Tubing	Milling	0.50	Drill Out	DRILL PLUGS 26 - 30 OF 72 AVG DT - 0.2 MIN. AVG PT - 7.1 MIN AVG PP - 6,802 PSI AVG RP - 3,291 PSI AVG PR- 3.9 IN AVG RR - 3.8 OUT AVG CK - 23 POSITIVE AVG SAND CONC - 5% SEND 30 BBL FW SWEEP AFTER PLUG 30
2/16/2024 04:30	2/16/2024 05:00			Coil Tubing	Milling	0.50	Drill Out	DRILL PLUGS 31 - 35 OF 72 AVG DT - 0.6 MIN. AVG PT - 7.0 MIN AVG PP - 6,831 PSI AVG RP - 3,262PSI AVG PR- 3.9 IN AVG RR - 3.8 OUT AVG CK - 23 POSITIVE AVG SAND CONC - 5% SEND 10 BBL FW SWEEP AFTER PLUG 35
2/16/2024 05:00	2/16/2024 06:00			Coil Tubing	Milling	1.00	Drill Out	DRILL PLUGS 36 - 40 OF 72 AVG DT - 0 MIN. AVG PT - 9.4 MIN AVG PP - 6,841 PSI AVG RP - 3,301 PSI AVG PR- 4.2 IN AVG RR - 4.0 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 2% SEND 30 BBL FW SWEEP AFTER PLUG 40
2/16/2024 06:00	2/16/2024 06:45			Coil Tubing	Milling	0.75	Drill Out	DRILL PLUGS 41 - 45 OF 72 AVG DT - 0 MIN. AVG PT - 10.2 MIN AVG PP - 6,805 PSI AVG RP - 3,296 PSI AVG PR- 4.2 IN AVG RR - 4.0 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 7% SEND 10 BBL FW SWEEP AFTER PLUG 45

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
2/16/2024 06:45	2/16/2024 07:30			Coil Tubing	Milling	0.75	Drill Out	DRILL PLUGS 46 - 50 OF 72 AVG DT - 0.8 MIN. AVG PT - 10 MIN AVG PP - 6,834 PSI AVG RP - 3,329 PSI AVG PR- 4.2 IN AVG RR - 4.0 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 8% SEND 30 BBL FW SWEEP AFTER PLUG 50
2/16/2024 07:30	2/16/2024 08:45			Coil Tubing	Milling	1.25	Drill Out	DRILL PLUGS 51 - 55 OF 72 AVG DT - 1.6 MIN. AVG PT - 13.2 MIN AVG PP - 6,856 PSI AVG RP - 3,422 PSI AVG PR- 4.2 IN AVG RR - 3.9 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 8% SEND 10 BBL FW SWEEP AFTER PLUG 55
2/16/2024 08:45	2/16/2024 09:45			Coil Tubing	Milling	1.00	Drill Out	DRILL PLUGS 56 - 60 OF 72 AVG DT - 0 MIN. AVG PT - 11.4 MIN AVG PP - 6,856 PSI AVG RP - 3,422 PSI AVG PR- 4.4 IN AVG RR - 4.4 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 7% SEND 30 BBL FW SWEEP AFTER PLUG 60
2/16/2024 09:45	2/16/2024 10:45			Coil Tubing	Milling	1.00	Drill Out	DRILL PLUGS 61 - 65 OF 72 AVG DT - 0 MIN. AVG PT - 11.4 MIN AVG PP - 6,873 PSI AVG RP - 3,524 PSI AVG PR- 4.4 IN AVG RR - 4.4 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 5% SEND 10 BBL FW SWEEP AFTER PLUG 65
2/16/2024 10:45	2/16/2024 12:00			Coil Tubing	Milling	1.25	Drill Out	DRILL PLUGS 66 - 70 OF 72 AVG DT - 0 MIN. AVG PT - 15 MIN AVG PP - 6,907 PSI AVG RP - 3,581 PSI AVG PR- 4.4 IN AVG RR - 4.4 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 5% SEND 15 BBL FW SWEEP AFTER PLUG 70
2/16/2024 12:00	2/16/2024 13:00			Coil Tubing	Milling	1.00	Drill Out	DRILL PLUGS 71 - 72 OF 72 AVG DT - 0 MIN. AVG PT - 17.0 MIN AVG PP - 6,867 PSI AVG RP - 3,646 PSI AVG PR- 4.4 IN AVG RR - 4.4 OUT AVG CK - 24 POSITIVE AVG SAND CONC - 5% SEND 90 BBL FW SWEEP AFTER PLUG 72, CONTINUE TO WASH TO TD @ 20,750' CTMD FINISH CIRCULATING SWEEP OUT OF COIL
2/16/2024 13:00	2/16/2024 20:00			Coil Tubing	Pull out of hole	7.00	Drill Out	POOH FROM 20,750' PUMPING 10 BBL FW SWEEP EACH 1,500' OF LATERAL & 1 - 30 BBL FW SWEEP @ 90 DEGREES, CHASE OUT OF HOLE, LAST SWEEP 15 MINUTES FROM SURFACE CONTINUE OOH @ 80 FPM, BRING PUMP OFF LINE @ 1,500', BUMP UP, RIH 30' PUMPING 2 BPM TO WASH BOWL, BUMP UP, SIWHP 3,874 PSI.
2/16/2024 20:00	2/16/2024 21:00			General Ops	Rigging Out	1.00	Drill Out	RDMO RANGER COIL, BREAK DOWN TOOLS.
2/16/2024 21:00	2/17/2024 06:00			General Ops	Standby	9.00		WSI, PREP FOR PRODUCTION TREE.
2/21/2024 06:00	2/21/2024 07:00			Standby	Well Shut In	1.00		WSI FOR PRODUCTION TREE INSTALL

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 54-3328-22H	Multiple Leases	BLM/UTERO	43013543070000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60059.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
2/21/2024 07:00	2/21/2024 11:00			General Ops	Rigging In	4.00	Well Prep	MIRU BACKDRAFT HOT OILER. HEAT FLUID, SICP 3,900 PSI, PUMP 8 BBLS HOT WATER, PRESSURE UP TO 4,500 PSI, RU B&C TEST PUMP, PUMP 12 BBL HOT WATER, PRESSURE BROKE @ 4,550 PSI, MIRU CAMERON HYDRAULIC LUBRICATOR, MU TUBING HANGER ASSEMBLY WITH BPV INSTALLED IN HANGER, LUBRICATE IN HANGER ASSEMBLY AND RUN IN LOCK DOWN PINS, BLEED PRESSURE OFF, ND HYDRAULIC LUBRICATOR, HYDRAULIC & MANUAL MASTER VALVES. NIPPLE UP PRODUCTION TREE AND TEST VOID, TEST GOOD. DRY ROD BPV OUT OF HANGER. TBG HANGER DETAIL TUBING HANGER - 7 1/16 OD X 2.875" ID 0.95 EUE PIN X PIN 2.875 (2.31) XN PROFILE NIPPLE 2.875" 2' EUE PUP BXP CERAMIC DISC -----CERAMIC DISC STILL IN PLACE----- MULE SHOE COLLAR ON BOTOM BURST DISK STILL IN PLACE, DID NOT ATTEMPT TO BURST.
2/21/2024 11:00	2/22/2024 06:00			Standby	Well Shut In	19.00	Well Prep	WSI TURNED OVER TO PRODUCTION W/CERAMIC DISK IN PLACE